

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Marathon Oil Company						5. LEASE DESIGNATION AND SERIAL NO. NM05607	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FEL, UL 'P' At top prod. interval reported below						7. UNIT AGREEMENT NAME North Indian Basin Unit	
14. PERMIT NO.						12. COUNTY OR PARISH Eddy	
DATE ISSUED						13. STATE New Mexico	
15. DATE SPUDDED 02/23/97		16. DATE T.D. REACHED 05/08/97		17. DATE COMPL. (Ready to prod.) 05/20/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3878'	
19. ELEV. CASINGHEAD GL 3862'		20. TOTAL DEPTH, MD & TVD 9300'		21. PLUG, BACK T.D., MD & TVD 9182'		22. IF MULTIPLE COMPL., HOW MANY* Single	
23. INTERVALS DRILLED BY →		ROTARY TOOLS NONE		CABLE TOOLS ALL		25. WAS DIRECTIONAL SURVEY MADE NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* (Morrow) 9012-9034'						27. WAS WELL CORED NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express w/HALS, SP, SONIC, NGT; FMI							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20" Conductor		N/A		15'		17-1/2"	
9-5/8"		36#		1,054'		12-1/4"	
7"		23#		9,300'		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		9,031'		8,902'			
31. PERFORATION RECORD (Interval, size and number) 9012-9022' & 9032-9034' (6 SPF) - Morrow				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
9012-9034'				1500 Gal 50 Quality 7.5% HCL			
33.* PRODUCTION							
DATE FIRST PRODUCTION 05/20/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 05/21/97		HOURS TESTED 24		CHOKE SIZE 30/64"		PROD'N. FOR TEST PERIOD →	
OIL - BBL. 0		GAS - MCF. 788		WATER - BBL. 0		GAS - OIL RATIO N/A	
FLOW. TUBING PRESS. 175 PSI		CASING PRESSURE 0# - Pkr Set		CALCULATED 24-HOUR RATE →		OIL GRAVITY - API (CORR.) 44 API	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				35. LIST OF ATTACHMENTS Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.				37. WITNESSED BY DAVID R. GLASS Boyd Holmes			
SIGNED _____ TITLE _____				DATE 06/25/97			

*(See Instructions and Spaces for Additional Data on Reverse Side)