

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marathon Oil Company P.O. Box 552 Midland, TX 79702		² OGRID Number 014021
		³ Reason for Filing Code New Well
⁴ API Number 30-0 30-015-29296	⁵ Pool Name Indian Basin Morrow	⁶ Pool Code 78960
⁷ Property Code 6413	⁸ Property Name North Indian Basin Unit	⁹ Well Number #34

II. ¹⁰ Surface Location

UL or lot no. P	Section 4	Township 21-S	Range 23-E	Lot. Idn	Feet from the 660	North/South Line FSL	Feet from the 660	East/West line FEL	County EDDY
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 014035	¹⁹ Transporter Name and Address Marathon Oil Company PO Box 1324 Artesia, NM 88211-1324	²⁰ POD 2819973	²¹ O/G G	²² POD ULSTR Location and Description Unit Letter 'P'. Section 4, T-21-S, R-23-E
				Post ID-2 11-21-97 comp

IV. Produced Water

²³ POD 2819974	²⁴ POD ULSTR Location and Description UL 'P'. Sec. 4, T-21-S, R-23-E
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V. Well Completion Data

²⁵ Spud Date 2/23/97	²⁶ Ready Date 5/20/97	²⁷ TD 9300'	²⁸ PBTB 9182'	²⁹ Perforations 9012-22, 9032-34	³⁰ DHC, DC, MC
³¹ Hole Size 22"	³² Casing & Tubing Size 20" Conductor	³³ Depth Set 15'	³⁴ Sacks Cement Redi-Mix to Surface		
12 1/4"	9 5/8"	1054'	550 sks		
8 3/4"	7"	9300'	1800 sks, 259 sks circ.		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 5/21/97	³⁸ Test Length 8 hr	³⁹ Tbg. Pressure 180	⁴⁰ Csg. Pressure PKr
⁴¹ Choke Size 30/64	⁴² Oil 0	⁴³ Water 0	⁴⁴ Gas 755	⁴⁵ AOF	⁴⁶ Test Method Flow

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Engineer Technician

Date: 9-16-97

Phone: 915/687-8449

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approval Date:

SEP 26 1997

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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