

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

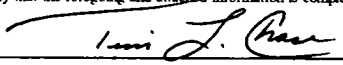
SUBMIT IN DUPLICATE

(See cover instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.  
**NM - 05608**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

<b>1a. TYPE OF WELL:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> N/A	
<b>b. TYPE OF COMPLETION:</b> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						<b>7. UNIT AGREEMENT NAME</b> North Indian Basin	
<b>2. NAME OF OPERATOR</b> Marathon Oil Company						<b>8. FARM OR LEASE NAME, WELL NO.</b> N. Indian Basin Unit 32	
<b>3. ADDRESS AND TELEPHONE NO.</b> P.O. Box 552, Midland, TX 79702 915-687-8327						<b>9. API WELL NO.</b> 30-015-29305	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements)* At surface Unit Letter 'F', 1750' FNL & 1650' FWL At top prod. interval reported below  At total depth						<b>10. FIELD AND POOL, OR WILDCAT</b> Indian Basin/Upper Penn <b>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA</b> Sec 15, T-21S, R-23E	
<b>14. PERMIT NO.</b> API:3001529305				<b>DATE ISSUED</b> 12/17/96		<b>12. COUNTY OR PARISH</b> Eddy	
				<b>13. STATE</b> NM			
<b>15. DATE SPUDDED</b> 02/04/97		<b>16. DATE T.D. REACHED</b> 03/06/97		<b>17. DATE COMPL. (Ready to prod.)</b> 03/31/97		<b>18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*</b> KB 3871'	
				<b>19. ELEV. CASINGHEAD</b> GL 3855'			
<b>20. TOTAL DEPTH, MD &amp; TVD</b> 9440'		<b>21. PLUG, BACK T.D., MD &amp; TVD</b> 8147'		<b>22. IF MULTIPLE COMPL., HOW MANY*</b> Single		<b>23. INTERVALS DRILLED BY</b> ALL	
<b>24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*</b> 7642-7684'						<b>25. WAS DIRECTIONAL SURVEY MADE</b> NO	
<b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b> HALS/MSFL/CNL/GR/CAL/LDT, FMI						<b>27. WAS WELL CORED</b> NO	
<b>28. CASING RECORD</b> (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
14"		50#		28'		17-1/2"	
9-5/8" K-55		36#		1212'		12-1/4"	
7" K-55		23/26#		8140'		8-3/4"	
<b>29. LINER RECORD</b>							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	<b>30. TUBING RECORD</b>		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7587	
<b>31. PERFORATION RECORD</b> (Interval, size and number) 7642-7684' (2 SPF - 85 Total Jet Shots)							
<b>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</b>				<b>DEPTH INTERVAL (MD)</b>			
Acid 7642-7684'				AMOUNT AND KIND OF MATERIAL USED			
				5250 GAL 15% NeFeHcl			
<b>33. PRODUCTION</b>							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
04/01/97		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
04/02/97	24	64/64		0	2092	204	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
200	0#-Pkr Set		0	2092	204	44 API	
<b>34. DISPOSITION OF GAS</b> (Sold, used for fuel, vented, etc.) Sold						<b>TEST WITNESSED BY</b> John Connaway	
<b>35. LIST OF ATTACHMENTS</b> Logs							
<b>36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.</b>							
SIGNED 				TITLE Engineering Technician		DATE 04/16/97	

\*(See Instructions and Spaces for Additional Data on Reverse Side)