

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office
5 Copies

☐ **AMENDED REPORT**

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Marathon Oil Company P.O. Box 552 Midland, Texas 79702		² OGRID Number 014021
⁴ API Number 30-015-29305		³ Reason for Filing Code 1357 New Well - Change Name
⁵ Pool Name Indian Basin Upper Penn		⁶ Pool Code 79040
⁷ Property Code 6411 6412	⁸ Property Name North Indian Basin Unit Gas Com	⁹ Well Number 32

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
'F'	15	21S	23E	N/A	1750'	North	1650'	West	Eddy

¹¹ Bottom Hole Location

Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 04/01/97			¹⁵ C-129 Permit Number N/A		¹⁶ C-129 Effective Date N/A		¹⁷ C-129 Expiration Date N/A

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
014035	Marathon Oil Company P.O. Box 1324 Artesia, NM 88211-1324	2819061 N/A	G	Unit Letter 'K', Section 15, Township 21S, Range 23E
014035	Marathon Oil Company P.O. Box 1324 Artesia, NM 88211-1324	2819060 N/A	O	Unit Letter 'K', Section 15, Township 21S, Range 23E

Post #0-2
5-9-97
comp

IV. Produced Water

IV. Produced Water	
23 POD	24 POD ULSTR Location and Description
2819062	UL 'K', Sec 15, Township 21S, Range 23E

V. Well Completion Data

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²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations
02/04/97	03/31/97	9440'	8042'	7642-7684' (2 SPF)
³⁰ Hole Sie	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	
20"	14" 50#	43'	Redi-Mix Circ To Surface	
12-1/4"	9-5/8" 36#	1212'	525 Sx Circ To Surface	
8-3/4"	7" 23/26#	8140	1300 Sx Circ 180 Sx	
N/A	2-7/8" 6.5#	7587'	N/A	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
04/06/97	04/02/97	04/02/97	24 Hours	200 PSI	0#-Packer Set
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method
64/64	0	204	2092	2092	Flowing

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: James L. Brown

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

Printed name:
Tim L. Chase

Title:
Engineering Technician

Approval Date: APR 30 1997

Date: 04/16/97	Phone: 915-687-8440
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47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name _____

Title

Date _____