

accumulated over-under production shall be 340,625 mmcf of underproduction credit; and,

(d) approve an unorthodox gas well location for the North Indian Basin Unit Gas Com Well No. 3 located 1650 feet from the South line and 2310 feet from the West line (Unit K) of said Section 3.

(20) Marathon was the only interested party to appear and provide technical, land, geologic, and engineering testimony concerning the reservoir, these pools and its classification.

(21) The requested change in pool boundaries and the creation of the requested spacing units will not affect ownership of production from said Sections 3, 10 and 15; thus no violation of correlative rights will occur.

(22) No other operator and/or interest owner appeared at the hearing in opposition to the application.

(23) Approval of Marathon's request will allow the interest owners the opportunity to economically recover their share of the oil and gas in the subject pool, will not reduce ultimate recovery from the subject pool, and will not violate correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The Indian Basin-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico, as heretofore classified, defined, and described, is hereby contracted by the deletion of the following described area:

TOWNSHIP 21 SOUTH, RANGE 23 EAST, NMPM

Section 3:	E/2
Section 10:	E/2
Section 15:	E/2.

(2) Concomitantly, the South Dagger Draw-Upper Pennsylvanian Associated Pool in Eddy County, New Mexico, as heretofore classified, defined, and described is hereby extended to include therein the horizontal limits comprising that area described in Decretory Paragraph No. (1) above.

(3) The following three 320-acre, more or less, gas spacing and proration units