

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Alamogordo, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1991
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

NM-96231

Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 510' FWL, Section 33, T21S, R31E

Unit or C.A. Agreement Designation

8. Well Name and No.

Lost Tank 33 Federal #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Undes. Delaware

11. County or Parish, State

Eddy County, NM

5. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface
Inter & Prod Csg

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Nabors #301. Spud @ 1930 hrs CST 10/21/96. Drilled 17-1/2" hole to 535'. TD reached 1630 hrs CST 10/22/96. Ran 12 jts 13-3/8" 54.5# J-55 ST&C csg. TPGS @ 535'. IFV @ 490'. Howco cmt'd csg w/ 250 sxs Halliburton Lite + 2% CaCl₂ @ 12.7 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2230 hrs CST 10/22/96. Recov 150 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 11" hole 535' to 3900'. TD reached @ 1915 hrs CST 10/28/96. Ran 88 jts 8-5/8" 32# J-55 ST&C csg. Float shoe @ 3900'. Float collar @ 3852'. Howco cmt'd w/ 900 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8. Plug down @ 0930 hrs CST 10/29/96. Circ 175 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Prod Csg - Drilled 7-7/8" hole to 8130'. TD reached @ 1630 hrs CST 11/6/96. Logged well w/ Schlumberger. Ran 183 jts 5-1/2" 17# J-55 LT&C csg. Float shoe @ 8130'. Float collar @ 8083'. Stage tools @ 5799' & 3821'. Howco cmt'd 1st stage w/ 580 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 5799'. Circ 5 hrs between stages. Recov 111 sxs excess cmt. Cmt 2nd stage w/ 570 sxs Cl "C" + 12 ppg Gilsonite + 2.8 pps KCL + .3% H322 @ 15.6 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3821'. Circ 5 hrs between stages. Recov 90 sxs excess cmt. Cmt 3rd stage w/ 310 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down. Tool closed @ 1400 hrs CST 11/10/96. Recov 11 sxs excess cmt. Set slips & make cut-off. ND BOP's & weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct.

Signed David L. Smith

Title Senior Operations Engineer

Date 1/15/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title (ORIG. SGD.) DAVID L. CLARK

Date

ACCEPTED FOR RECORD

JAN 17 1997

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side