

N.M. Oil Co.
811 S. 1st
Artesia, N.M. 88008
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OSWELL - TRIST COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 510' FWL, Section 33, T21S, R31E

Please Note For Future Reference, Thanks

OCD - ARTESIA

5. Lease Designation and Serial No.

NM-96231

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 33 Fed #2 SWD

9. API Well No.

30-015-25466

10. Field and Pool, or Exploratory Area

SWD Bell Canyon

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Convert to SWD

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09/02/98 Set CIBP @ 7654'. Perf 5-1/2" csg 5086'-5114 (15 - .50" dia holes).

09/03/98 Acdz w/ 1000 gals 7-1/2% HCL. Frac w/ 107,000# 16/30 sand.

09/04/98 Perf 4780'-4804' (50 - .50" dia holes). Acdz w/ 1000 gals HCL.

09/05/98 Frac w/ 146,500# 16/30 sand.

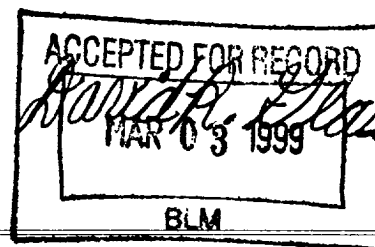
09/11/98 Perf 5140'-60', 4850'-82', 4736'-58' (296 - .50" dia holes).

09/12/98 RIH w/ Guiberson G VI pkr on 2-7/8" polylined tubing. Set pkr @ 4686

10/27/98 Started injecting into the Lost Tank 33 Fed #2 SWD.

**ENTERED IN
AFMSS**

Post ID-3
4-9-99
why Prod to
SWD



14. I hereby certify that the foregoing is true and correct

Signed Cathy Embert

Title Operations Technician

Date 02/26/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____