

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)681-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 330' FEL, Section 33, T21S, R31E

JAN 22 1997

OIL CON. DIV

DIST. 2

8. Well Name and No.

Post Tank 33 Federal #4

9. API Well No.

10. Field and Pool, or Exploratory Area

Undes. Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Spud, Set Surface, Inter & Prod Csg</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Nabors #301. Spud @ 0800 hrs CST 12/06/96. Drld 17-1/2" hole to 535'. TD reached 1915 hrs CST 12/07/96. Ran 12 jts 13-3/8" 54.5# J-55 ST&C csg. TPGS @ 535'. IFV @ 490'. Howco cmt'd csg w/ 300 sxs Halliburton Lite + 2% CaCl₂ @ 12.7 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 0100 hrs CST 12/08/96. Recov 125 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 11" hole 535' to 3950'. TD reached @ 1900 hrs CST 12/13/96. Ran 88 jts 8-5/8" 32# J-55 ST&C csg. Float shoe @ 3950'. Float collar @ 3902'. Howco cmt'd w/ 1050 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8. Plug down @ 0800 hrs CST 12/14/96. Did not circ cmt. TOC @ 731' by TS. Perf 8-5/8" csg @ 631' w/ 2 holes. Cmt thru sqz holes w/ 250 sxs Halliburton Lite @ 12.4 ppg. Circ 190 sxs excess cmt to surface. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Prod Csg - Drilled 7-7/8" hole to 8230'. TD reached @ 0600 hrs CST 12/23/96. Logged well w/ Schlumberger. TIH w/ drill pipe. Ran 190 jts 5-1/2" 17# J-55 LT&C csg. Float shoe @ 8230'. Float collar @ 8185'. Stage tools @ 5805' & 3831'. Howco cmt'd 1st stage w/ 600 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 5805'. Circ 5 hrs between stages. Recov 110 sxs excess cmt. Cmt 2nd stage w/ 514 sxs Cl "C" + 12 ppg Gilsonite + 2.8 pps KCL + .3% H322 @ 15.6 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3831'. Circ 5 hrs between stages. Recov 124 sxs excess cmt. Cmt 3rd stage w/ 314 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down. Tool closed @ 0300 hrs CST 12/25/96. Recov 29 sxs excess cmt. Set slips & make cut-off. ND BOP's & weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date

1/15/97

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. CLAM
JAN 17 1997

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side