

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

APR 01 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No

P.O. Box 5270, Hobbs, NM 88241 (505) 393-5905

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

990' FNL & 2310' FEL
Sec. 7, T20S, R28E

5. Lease Designation and Serial No
NM-83583

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No

Burton Flat 7 Federal #2

9. API Well No

30-015-29343

10. Field and Pool, or Exploratory Area

Angel Ranch Atoka Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

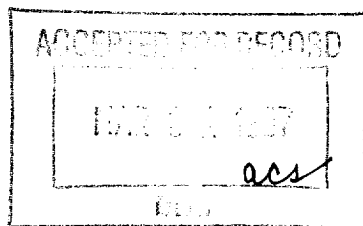
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spudding & Surface Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU WEK Rig #4. Spud 17½" surface hole @ 6:45 pm 3/7/97. Drilled hole to 450' K.B. Ran 10 jts 13 3/8" H-40 ST & C new casing and set at 450'. BJ cemented as follows: Lead - 300 sks "C" 35:65-6 + 1/4#/sk celloflake + 2% CaCl, mixed @ 12.7 ppg w/yield of 1.87 ft. Tail - 150 sks "C" + 2% CaCl, mixed @ 14.8 ppg w/yield of 1.34 ft. Had full returns during cementing. Pump pressures 0-300 psi. Bump plug @ 6:30 am 3/7/97 w/1000 psi. Float did not hold, left well shut-in for 4 hrs. BLM representative not present. Circulated 50 sx to pit.



14. I hereby certify that the foregoing is true and correct

Signed

Robert C. Jones

Title

Drilling Engineer

Date

3/24/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: