

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2501

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(C), 660' FNL and 1980' FWL, Sec. 13, T-21S, R-23E

5. Lease Designation and Serial No.

NM-76919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roaring Springs
13 Federal #4

9. API Well No.

30-015-29350

10. Field and Pool, or exploratory Area

Indian Basin East
(Morrow)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & ran casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

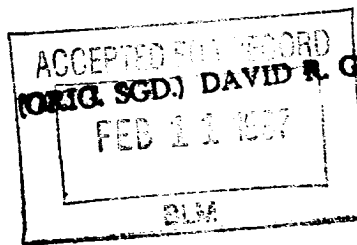
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/2/97: Spud 12-1/4" hole at 12:30 p.m. Drilling.

2/4/97: TD 12-1/4" hole at 1210'. RU casing crew and ran 29 jts 9-5/8" 36.0# K-55 LT&C casing and set at 1210'. Cemented csg w/ 200 sx C1 "C" containing 10% A-10 Thix-set and 400 sx C-Lite 65:35 Poz containing 2% CaCl2. Tail w/ 250 sx C1 "C" + 2% CaCl2. Circulated 75 sx to pit, bumped plug at 7:00 a.m. WOC. Cut csg off and weld on head. NU BOP.

2/5/97: Finish NU BOP & hydril, tested to 1500 psi, okay. PU BHA and TIH. Tested pipe rams & hydril to 1500 psi, okay. WOC total of 24-3/4 hours. Resume drilling operations.



RECEIVED

FEB 11 1997

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title Sr. Production Clerk

Date Feb. 10, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: