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Form C-104
Revised February 10, 1994
Instructions on back Office ies

OIL CONSERVATION DIVISION P.O. Box 2088	17	1997 ^{Submit}	to Appropriate	District O 5 Cc
Santa Fe. NM 87504-2088			1	

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