Form	C	-10	3
Revis	ed	1-1	-8

Form	C	10	13
Revis	ed	1-	1-89

ubmit 3 Copies Appropriate	State of New Mexico	Form C-103
inna Office	Energy, Minerals and Natural Resources Depart	ment Revised 1-1-59 C
DISTRICT I 1.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088	ON WELL API NO. 30-015-29351
DISTRICT II P.O. Drawer DD, Arlesia, NM 88210	Santa Fe, New Mexico 87504-2088  ATR 0	5. Indicate Type of Lease STATE FEE XX
DISTRICT III 1000 Rio Brazos Rd., Azec, NM 87410	en e	6. State Oil & Gas Lease No.
( DO NOT USE THIS FORM FOR PI DIFFERENT RES (FORM	TICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK ERVOIR. USE "APPLICATION FOR PERMIT" C-101) FOR SUCH PROPOSALS.)	K TO A  7. Lease Name or Unit Agreement Name  McKittrick 29 Federal Com
I. Type of Well: Oil. GAS WELL X WELL	отнея.	
2 Name of Operator		8. Well No. #22
LOUIS DREYFUS NATURAL  3. Address of Operator	GAS CORP.	9. Pool name or Wildcat
	arkway, Ste. 600, OKC, OK 73134	Happy Valley, (Morrow)
4 Wall I contion	715 Feet From The North Line and	1 1160 Feet From The West Line
Section 29  11. Chec  NOTICE OF I	Township 22S Range 26E  10. Elevation (Show whether DF, RKB, RT, Gr. 3412'  k Appropriate Box to Indicate Nature of N  NTENTION TO:  PLUG AND ABANDON REMEDIAL N	Otice, Report, or Other Data SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE	E DRILLING OPNS. PLUG AND ABANDONMENT L
PULL OR ALTER CASING		ST AND CEMENT JOB
OTHER:	OTHER:	Spud and run casing
	ii i la Taradaina antina	
12. Describe Proposed or Completed O work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent	dates, including estimated date of starting any proposed
work) SEE RULE 1103.  2/97 Spud well @ 1:00  3/97 Run Texas Patter baffle plate, 8 jts. Cement with 400 sx "C  H20. Did not bump pl cement job. Cement i	p.m. n guide shoe (.90'), 1 jt. 75# K-5 75# K-55 (16") Butt T&C R3 csg. (3 " w/2% CC & 5#/sd Gilsonie in @ 96 ug. Over displaced by 2.5 bbls. ( n place @ 7:30 pm. 3/3/97. WOC turns while cementing, circulate	55 (16") Butt T&C R3 casing (44.42'), 355.94'). Wash casing down to 369'. 5 bbls. slurry. Displace w/77.5 bbls.
work) SEE RULE 1103.  2/97 Spud well @ 1:00  3/97 Run Texas Patter baffle plate, 8 jts. Cement with 400 sx "C  H20. Did not bump pl cement job. Cement i w/2% CC. Had full re WOC.	p.m. n guide shoe (.90'), 1 jt. 75# K-5 75# K-55 (16") Butt T&C R3 csg. (3 " w/2% CC & 5#/sd Gilsonie in @ 96 ug. Over displaced by 2.5 bbls. ( n place @ 7:30 pm. 3/3/97. WOC turns while cementing, circulate	55 (16") Butt T&C R3 casing (44.42'), 355.94'). Wash casing down to 369'. 5 bbls. slurry. Displace w/77.5 bbls. (shoe it. 9.8 cap). No returns during Top off with 496 sx Class "C" neat bbls. excess cement to reserve pit.

TELEPHONE NO. Raylene Smith TYPE OR PRINT NAME APR 28 1997 (This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICY II SUPERVISOR APPROVED BY-