

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-29353

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K6599

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEWEN ☐

PLUG BACK ☐

DEEP RESER ☐

OTHER ☐

JUN 18 1997

2. Name of Operator

KCS Medallion Resources, Inc.

3. Address of Operator

7130 So. Lewis Ave., Suite 700

4. Well Location

Unit Letter A

:

990

Feet From The

North

Line and

990

Feet From The

East

Line

Section

20

Township

20S

Range

28E

NMPM

Eddy

County

10. Date Spudded

02/09/97

11. Date T.D. Reached

03/18/97

12. Date Compl. (Ready to Prod.)

04/14/97

13. Elevations (DF& RKB, RT, GR, etc.)

GL 3242' KB 3257'

14. Elev. Casinghead

3243'

15. Total Depth

11,425'

16. Plug Back T.D.

11,351'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

100%

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,341' - 11,349'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

ZDL/CN/GR, DLL/MLL/GR, CBL/CCL/GR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	534'	17-1/2"	520 sxs	
8-5/8"	32	3000'	12-1/4"	1500 sxs	
4-1/2"	17/20	11,425'	7-7/8"	697 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

11,341' - 11,349'

36 holes

0.5" Dia.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11,341'-11,349' 4500 gal. 700 CO2 Foam &

3528# 20/40 CarboProp

28. PRODUCTION

Date First Production 05/09/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.	
Date of Test 05/30/97	Hours Tested 4	Choke Size 14/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1845	Water - Bbl. 0	Gas - Oil Ratio -	
Flow Tubing Press. 1715	Casing Pressure pkr.	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 3414	Water - Bbl. 0	Oil Gravity - API - (Corr.) -		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tracey Richardson

30. List Attachments

Logs, Deviation Survey, 4 pt. Test, Gas Analysis

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Terry L. Reeves

Printed Name

Terry L. Reeves

Title

Dir. CH Opns

Date

6/16/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 10140
B. Salt _____	T. Atoka 10598
T. Yates 530	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand 2930
T. Drinkard _____	T. Bone Springs 4920
T. Abo _____	T. Morrow 10910
T. Wolfcamp 8725	T. Barnett 11362
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Picured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	530	530	Salt & Anhydrite				
530	2930	2400	Dolomite, LS, SS, Shale				
2930	4920	1990	SS, LS				
4920	8725	3805	SS, LS, Dolomite				
8725	10140	1415	LS, Shale				
10140	11362	1222	LS, SS, Chert, Shale				
11362	11425	63	Shale				