

STATE OF NEW MEXICO 20 #1  
SUPPLEMENTAL PROCEDURE #6  
02Apr98  
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8. Pressure test CIBP & Csg to 1000 psig.
9. Re-run CBL 9820'-8500' or minimum or TOC if above 8500'. Pressure csg to 1000 psig for CBL.
10. TIH with retrievable pkr and set @ 8870'+/-. ( KCS stock if possible) Run a LN, at least 10' of pups and a WL entry guide below packer.
11. Load annulus with lease water and pressure up on back side to 1000 psig. RDMO rig.
12. MIRU WLU with full 5K lubricator, Wireline BOP's and grease unit, & test same.
14. Tie into Wedge CBL 3/29/97, note short collar @ 9070'-9108' & 9588'-9624'.
15. Perf Wolfcamp formation 9463'-9470' with 2 1/8" thru tbg gun, 4 SPF, 0° phasing, decentralized. With 8.6 ppg SW there should be approximately a 1100 psig differential into the wellbore
16. Rig down WLU.
17. Test Wolfcamp perf's 9463'-9470'. Swab if necessary.

**ATTACHMENTS**

Wellbore Sketch  
Wedge CBL 3/29/97

**NOTES:**

1. Hold brief safety meeting before commencing operations each morning and before commencing individual critical operations (perforating, fracturing, drilling plugs, etc.).
2. Sign all field tickets. Code field tickets with AFE # and ACCOUNT CODE.
3. Inform all vendors that signed and coded field tickets must accompany invoice before payment will be authorized.