

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French. Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015-29353

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K6599

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator

KCS Medallion Resources, Inc.

3. Address of Operator

7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489

4. Well Location

Unit Letter A : 990 Feet From The North 990 Feet From The East Line

Section 20

Township 20S

Range 28E

NMPM

Eddy

County

10. Date Spudded

2/09/97

11. Date T.D. Reached

3/18/97

12. Date Compl. (Ready to Prod.)

5/27/98

13. Elevations (DF & RKB, RT, GR, etc.)

3,242' GR

14. Elev. Casinghead

3,243'

15. Total Depth

11,425'

16. Plug Back T.D.

9,780'

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

N/A

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Wolfcamp

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

N/A (Recomplete)

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48# / H-40	534'	17 1/2"	520sks	
8 5/8	32# / J-55	3000'	11"	1850sks	
5 1/2	17# / 20	11,425'	7 7/8"	697	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

8973' - 8984'

9222' - 9244'

9463' - 9470'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 5/27/98 Production Method *(Flowing, gas lift, pumping - Size and type pump)* Well Status *(Prod. or Shut-in)*

Date of Test 5/28/98 Hours Tested 24 hrs Choke Size 64/64" Prod'n For Test Period 28 Oil - Bbl. 356 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API *-(Corr.)*

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Kaye Alley

Title

Production Tech

Date

8/25/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 10140
B. Salt _____	T. Atoka _____ 10598
T. Yates _____ 530	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 2930
T. Drinkard _____	T. Bone Springs _____ 4920
T. Abo _____	T. _____ Morrow _____ 10910
T. Wolfcamp _____ 8725	T. _____ Barnett _____ 11362
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____	to _____	No. 3, from _____	to _____
No. 2, from _____	to _____	No. 4, from _____	to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	feet
No. 2, from _____	to _____	feet
No. 3, from _____	to _____	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	530	530	Salt & Anhydrite				
530	2930	2400	Dolomite, LS, SS, Shale				
2930	4920	1990	SS, LS				
4920	8725	3805	SS, LS, Dolomite				
8725	10140	1415	LS, Shale				
10140	11362	1222	LS, SS, Chert, Shale				
11362	11425	63	Shale				