

Submit To Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

District I

1625 North French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CISF
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FORM C - 105
Revised March 25, 1999

SEP 2002
RECEIVED
OCD - ARTESIA

WELL API NO.	30-015-29353
Indicate Type Of Lease	LEASE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	K06599

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name State of New Mexico 20 #1	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						8. Well Number 001	
2. Name of Operator Ray Westall Operating /						9. Pool Name or Wildcat Saladar; Strawn Gas (84412)	
3. Address of Operator P.O. Box 4 - Loco Hills, New Mexico 88255							
4. Well Location Unit Letter A : 990' Feet From The North Line and 900' Feet From The East Line Section 20 Township 20S Range 28E NMPM County Eddy							
10. Date Spudded 02/09/97	11. Date TD Reached 03/18/97	12. Date Compl. (Ready to Prod.) 04/14/97	13. Elevations (DF & RKB, RT, GR, ect.) 3242' (GR)	14. Elev. Casinghead 3243'			
15. Total Depth 11,425'	16. Plug Back T.D. 11,060'	17. If Multiple Compl. How Many Zones? Zones?	18. Intervals Drilled By Rotary Tools 100%	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,142' - 10,368'			20. Was Directional Survey Made				
21. Type Electric and Other Logs Run None			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48	534'	17 1/2"	520 sxs			
8 5/8"	32	3000'	12 1/4"	1500 sxs			
5 1/2"	17 / 20	11,425'	7 7/8"	697 sxs			
24. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,032'	10,032'
26. Perforation Record (interval, size and number) 10,142' - 10,368' (40 Holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ECT. DEPTH INTERVAL 10,142' - 10,368' AMOUNT AND KIND MATERIAL USED 5,000 gallons 20% HCL			
28. PRODUCTION							
Date First Production 08/05/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut In) Producing			
Date of Test 08/10/02	Hours Test 24	Choke Size 14/64	Prod'n For Test Period	Oil - BBL 7	Gas - MCF 147	Water - BBL 0	Gas - Oil Ratio 21,000
Flow Tubing Press. 375#	Casing Pressure 0	Calculated 24 Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API - (Corr.) 51.0	
29. Disposition of Gas (Sold, used for fuel, vented, ect.) Sold						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.							
Signature Rene Mathews		Printed Name Rene Mathews		Title Production Secretary		Date 09/10/02	