	District I S					State of New Mexico Form C-104						
	PO Box 1980, Hobbs, NM 88241-1980 Energ					nergy, Minerals & Natural Resources Department			>'+	Revise	d February 10,, 1994	
District II								. ·	P .		Instructions on back	
PO drawer DD, Artesia, NM 88211-0719 OIL CONSE						VATION DIVISION 🛚 🦙 🗓				l bmit so Approp	oriate District Office	
District III P.O. BOX 2088										4/1/	5 Copies	
1000 Rio Bravo Rd, Aztec, NM 87410 SANTA FE, NM						87504-2088				AMEND	DED REPORT	
Aztec, NM, 87410										1		
District IV										•		
PO box 2088, Santa	Fe, NM 875	04-2088										
I.		F	REQUE	ST FOR	ALLOWABLE	AND AUTHOR	IZAT:	ION TO T	RANSP	ORT		
		OPERATOR NA	AME AND A	DDRESS				OGRID NUMBE	R			
Ray Westall Op	perating						ļ			0188	362	
P.O. Box 4							ļ	REASON FOR E	ILING COD	E:	RC	
Loco Hills, NM	88255								EFFE	TIVE:	08/10/02	
API NUMBER					POOL NAME			POOL CODE			OOL CODE	
					r; Strawn Gas					84412		
PROPERTY CODE					PROPERTY NAME					WELL NUMBER		
29237				State o	f New Mexico	20		,			001	
1		E LOCATIO	T			T	т —		· T			
_	SECTION	TOWNSHIP	RANGE	LOT,IDN	FEET FROM THE	NORTH/SOUTH LINE	FEET F	FROM THE	1	EST LINE	COUNTY	
Α	20	205	28E		990'	North	<u> </u>	990'		East	Eddy	
• • • • • • • • • • • • • • • • • • • •		HOLE LO	T		SEET SDOM THE	NORTHEOLOGIC	T	EDOM TO 15	F	FCT: ****		
UL OR LOT NO.	SECTION	TOWNSHIP	RANGE	LOT.IDN	FEET FROM THE	NORTH/SOUTH LINE	ree! F	FROM THE	EAST/W	EST LINE	COUNTY	
LSE CODE	PRODUCTNO	METHOD COD	<u> </u>	CAS CONNI	ECTION DATE	C-129 PERMIT NUMBER	<u> </u>	C-129 EFFECTI	VE DATE	C 120 F	EXPIRATION DATE	
S	PRODUCTIVO	F	,	GAS CONN	CTION DATE	C-129 PERMIT NOMBER		C-129 EFFECT	VE DATE	C-129 E	EXPIRATION DATE	
III. OIL AND	GAS TP		RS	L	·			<u> </u>				
TRANSPORTER	0/15 110	TRANSPORTE			······	POD	O/G	<u> </u>	POD UII	STR LOCATION		
OGRID		AND ADDFRES								DESCRIPTION		
138648 Amoco PL - ICT										0 20S 28E		
	502 NW Ave.						990' FNL & 990' FEL					
		id, TX 79:	336			JOU THE Q 990 TEE					0 1 2 2	
and the second s		nergy Fie		rices		2819495	19445 G A 20 20S 28E					
2	P.O. Bo							990' FNL & 990' FEL				
		, CO 8021	L7									
							I SI DOZINE					
** **********************************												
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										5 16	OFP gan	
										12	PECELVER	
IV. PRODUCE	ED WATE	R								િંદ	- ARTCO	
						POD ULSTR LOCATION	AND D	ESCRIPTION		12	·, c3/A	
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) x 20 9	170				A 20 203 2	OE	990	111111111111111111111111111111111111111	O FEL		O	
		N DATA			A 20 205 2	OE	990		O FEL		0, 8/90 ve	
28209		N DATA READY DATE	· · · · · · · · · · · · · · · · · · ·	<u> </u>	TD	PBTI				ATIONS	Or 88/ 95 8 5.	
7. WELL COM						· · · · · · · · · · · · · · · · · · ·					০, ১৯, ৭৫ ৮ জ 42' - 10368'	
V. WELL CON RE-COMP DATE 07/02/02 HOLE SIZE		READY DATE 08/10/0)2	& TUBING SI	то 11425'	· · · · · · · · · · · · · · · · · · ·	D 110	1 60' H SET		1014 SACKS	42' - 10368' CEMENT	
V. WELL CON RE-COMP DATE 07/02/02 HOLE SIZE 17 1/2"		READY DATE 08/10/0)2	& TUBING SI	то 11425'	· · · · · · · · · · · · · · · · · · ·	110 DEPTI-	1 60' H SET		1014 SACKS 520	42' - 10368' CEMENT	
V. WELL CON RE-COMP DATE 07/02/02 HOLE SIZE 17 1/2" 12 1/2"		READY DATE 08/10/0 13 3/8" 8 5/8")2	& TUBING SI	то 11425'	· · · · · · · · · · · · · · · · · · ·	110 DEPTI- 534 300	160' H SET I'		1014 SACKS 520 ***	42' - 10368' CEMENT	
V. WELL CON RE-COMP DATE 07/02/02 HOLE SIZE 17 1/2"		READY DATE 08/10/0 13 3/8" 8 5/8" 5 1/2")2	& TUBING SI	то 11425'	· · · · · · · · · · · · · · · · · · ·	110 DEPTH 534 300	060' H SET I' 10'		1014 SACKS 520	42' - 10368' CEMENT	
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