

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM, Oil Cons. Division

811 S. 1st Street
Albuquerque, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL of Section 6-T22S-R24E (Unit N, SESW)

5. Lease Designation and Serial No.

NM-81218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Brannigan ANF Federal #4

9. API Well No.

30-015-29357

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn.

11. County or Parish, State Assoc.

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

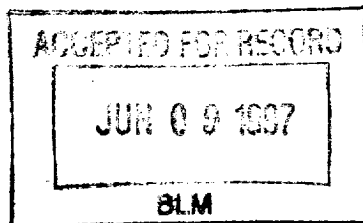
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8280'. Reached TD at 9:15 AM 5-30-97. Ran 202 joints of 7" 26# & 23# casing as follows: 21 joints of 7" 26# N-80 sandblasted (848.51'); 2 joints of 7" 26# N-80 varnished (81.80'); 72 joints of 7" 26# J-55 varnished (2966.82'); 90 joints of 7" 23# J-55 varnished (3684.14') and 17 joints of 7" 26# J-55 varnished (703.51') (Total 8284.78') of casing set at 8277'. Float shoe set at 8277'. Float collar set at 8235'. Bottom marker joint set at 7428'. Pumped 150 bbls of nitrified mud ahead of 700 sacks Halliburton Lite Premium, 1/4#/sack flocele, 5#/sack salt and 5#/sack gilsonite (yield 2.01, weight 12.4). Tailed in with 400 sacks Premium, 3#/sack salt, 5#/sack gilsonite, 5/10% Halad and 4/10% CFR3 (yield 1.71, weight 13.0). PD 3:20 AM 6-1-97. Did not bump plug. Float and casing held okay. WOC. Released rig at 9:30 AM 6-1-97. NOTE: Displaced hole with 2% KCL.

Waiting on completion unit.



RECEIVED
1997 JUN -4 A 10:10
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct.

Signed

Rusty Allen

Title Operations Technician

Date June 2, 1997

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date