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			N.M. Oil Co	C C
Form 3160-5	UNITED STA	ATES		FORM APPROVED
(June 1990)	DEPARTMENT OF T	THE INTERIOR	811 S. Set ().	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LAND N	IANAGEMENT	Ariesia, Ma	5. Lease Designation and Serial No.
				NM-81218
SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name
Do not use this	s form for proposals to drill or Use "APPLICATION FOR	to deepen or reentry to a PERMIT-" for such pror	different reservoir.	4
		TRIPLICATE		7. If Unit or CA, Agreement Designation
1.Type of Well		······································		J
\square $\stackrel{\text{Oil}}{\text{Weil}}$ $\overline{\mathbf{X}}$ $\stackrel{\text{G}}{\text{Weil}}$	Gas —			8. Well Name and No.
2. Name of Operator				Brannigan ANF Federal #4
YATES PETROLEUM CORPORATION				9. API Well No.
3. Address and Telephone No.				30-015-29357
105 S. 4th Street, Artesia, NM 88210 (505) 748-1471				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description				Indian Basin Upper Penn Ass
				11. County or Parish, State
660' FSL	. & 1980' FWL Section 6-T22	S-R24E (Unit N, SESW)		Eddy Co., NM
^{12.} CHE	ECK APPROPRIATE BOX(s)	TO INDICATE NATU	REOENOTICE REI	······
				TORT, OR OTHER DATA
TYP	PE OF SUBMISSION		TYPE OF ACTION	
	Notice of Intent	Abandonment		Change of Plans 6
		Recompletion		
X g	Subsequent Report	Recompletion		- Nevelopstruction
	Subsequent Report	Plugging Back		Non-Kourine Fractions
	Subsequent Report Final Abandonment Notice	Plugging Back Casing Repair		Water Stau Off
		Plugging Back Casing Repair Altering Casing		Water Stau Off
		Plugging Back Casing Repair		Water Shup off Conversion to Injection Dispose Water D
I	Final Abandonment Notice	Plugging Back Casing Repair Altering Casing Other		Non-Entrine Fractions Water Stau Off Conversion to Injection X Dispose Water (Note: Report results of multiple completions Well Completion or Recompletion Report and Log form.)
I	Final Abandonment Notice or Completed Operatons (Clearly state a	Plugging Back Casing Repair Altering Casing Other	ent dates, including estimated	Non-Entrine Fractions Water Stau Off Conversion to Injection X Dispose Water (Note: Report results of multiple completions Well Completion or Recompletion Report and Log form.)
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



*See Instruction on Reverse Side

ATTACHMENT #1

YATES PETROLEUM CORPORATION - STATE "CO" SWD DISPOSAL SYSTEM

The Yates State "CO" SWD water gathering system consists of nine (9) salt water injection wells approved for disposal of produced water. The nine (9) wells are listed below:

STATE "CO" #1, NE 1/4 SW 1/4, Section 36-T19S-R24E, Eddy County, NM INJECTION INTERVAL: 10038 -11311' Devonian APPROVED BY NMCCD ORDER NO. SWD-285

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COTTON "MX" FEDERAL #1, NE 1/4 NW 1/4 Section 14-T19S-R25E, Eddy County, NM INJECTION INTERVAL: 7686-7710' Canyon APPROVED BY NMCCD ORDER NO. SWD-370

DONAHUE FEDERAL #1, SW 1/4 NW 1/4, Section 10-T20S-R24E, Eddy County, NM INJECTION INTERVAL: 4296-4596* Abo APPROVED BY NMCCD ORDER NO. SWD-377

STATE "D" #1, SE 1/4 SW 1/4, Section 16-T20S-R24E, Eddy County, NM INJECTION INTERVAL: 9723-11052' Devonian - Bliss APPROVED BY NMOOD ORDER NO. SWD-395

ROY AET #3, SE 1/4 SE 1/4, Section 7-T19S-R25E, Eddy County, NM INJECTION INTERVAL: 9766-11110' Devonian and Ellenburger APPROVED BY NMCCD CRDER NO. SWD-437

ROUTH NU #2, NW 1/4 NE 1/4, Section 14-T19S-R24E, Eddy County, NM INJECTION INTERVAL: 8810-8878' Morrow APPROVED BY NMCCD ORDER NO. SWD-399

MIMOSA AHS FEDERAL #1, NE 1/4 SE 1/4, Section 4-T20S-R24E, Eddy County, NM INJECTION INTERVAL: 9515-11011' Mississippian, Devonian, Eilenburger APPROVED BY NMOCD ORDER NO. SWD-408

MIMOSA AHS FEDERAL #4, SE 1/4 SW 1/4, Section 4-T20S-R24E, Eddy County, NM INJECTION INTERVAL: 9860-11159' Devonian, Ellenburger and Bliss Sand APPROVED BY NMCCD ORDER NO. SWD-476

HUMBLE SWD #1, SE 1/4 SE 1/4, Section 24-T20S-R24E, Eddy County, NM INJECTION INTERVAL: 9600-11580' Ellenburger and Devonian (Open Hole) APPROVED BY NMCCD ORDER NO. SWD-434