

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

WELL API NO.

30-015-29359

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Rains 27

2. Name of Operator

ENERSTAR Resources, LTD

8. Well No.

1

3. Address of Operator

410 NORTH MAIN, MIDLAND, TX 79701

9. Pool name or Wildcat

S. BURKE
Benton Flats YATES GA

4. Well Location

Unit Letter B : 330 Feet From The North Line and 2310 Feet From The East Line

Section 27

Township 20S

Range 28E

NMPM

Eddy

County

10. Date Spudded

2-25-97

11. Date T.D. Reached

2-28-97

12. Date Compl. (Ready to Prod.)

3-18-97

13. Elevations (DF& RKB, RT, GR, etc.)

3227 GR

14. Elev. Casinghead

GR

15. Total Depth

810'

16. Plug Back T.D.

802'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

yes

19. Producing Interval(s), of this completion - Top, Bottom, Name

YATES

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CHNGR

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 7/8	26.4	350'	11	150 SKS CEMENT - CIR	0
4 1/2	11.6	810'	6 1/4	100 SKS NEUT - CIR	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8 J-55	454'	454'

26. Perforation record (interval, size, and number)

702 - 720 18' 37 holes .004 Dia
741 - 751 10' 21 holes .004 Dia

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-18-97		Flowing				SIT	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Rat
3-18-97	6 hrs	24/64		0	456	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
115 PSIA	0		0	456	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

Tommy Tolson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed
Name

Tommy W. Tolson Title VP Operations

Date 4-2-97