

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 2310' FWL, Section 33, T21S, R31E

5. Lease Designation and Serial No.
NM-96231

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 33 Federal #8

9. API Well No.

30-015-29381

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

NOV 05 1997

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Set Inter & Prod Csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 9-7/8" hole 696' to 3950'. TD reached @ 0115 hrs CDT 9/20/97. Ran 96 jts 7-5/8" 26.4# J-55 ST&C csg. Float shoe @ 3950'. Float collar @ 3906'. Howco cmt'd w/ 750 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8. Plug down @ 1400 hrs CDT 09/24/97. Rec 150 sxs excess cmt. WOC 24 hrs. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Prod Csg - Drld 6-3/4" hole to 8150'. TD reached @ 0730 hrs CDT 10/02/97. Logged well w/ Western Atlas. Ran 182 jts 4-1/2" 11.6# J-55 LT&C csg. Float shoe @ 8150'. Float collar @ 8103'. Stage tools @ 5786' & 3775'. Howco cmt'd 1st stage w/ 500 sxs CI "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 5786'. Circ 5 hrs between stages. Recov 155 sxs excess cmt. Cmt 2nd stage w/ 400 sxs CI "C" + 12 ppg Gilsonite + 2.8 pps KCL + .3% H322 @ 14.1 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3775'. Circ 5 hrs between stages. Recov 117 sxs excess cmt. Cmt 3rd stage w 350 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs CI "C" @ 14.8 ppg. Plug down. Tool closed @ 0130 hrs CDT 10/04/97. Recov 165 sxs excess cmt. Set slips & make cut-off. ND BOP's & weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Senior Operations Engineer

Date 10/30/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

EDITH T. THOMSON
NORWELL OFFICE

1997 OCT 31 A 9 43

RECEIVED