

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-96231
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 10340, Midland, TX 79702-7340	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1650' FEL, Section 33, T21S, R31E	8. Well Name and No. Lost Tank 33 Federal No. 9
	9. API Well No. 30-01529382
	10. Field and Pool, or Exploratory Area Lost Tank Delaware West
	11. County or Parish, State Eddy County

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, Set Surface Inter & Prod Csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud @ 1545 hrs CDT 05/27/97. Drld 14-3/4" hole to 567'. TD reached 0115 hrs CDT 05/28/97. Ran 12 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 567'. IFV @ 519'. Howco cmt'd csg w/ 200 sxs Halliburton Lite + 2% CaCl<sub>2</sub> @ 12.7 ppg followed by 200 sxs Cl "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 0645 hrs CDT 05/28/97. Recov 65 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.

Intermediate Csg - Drld 9-7/8" hole 567' to 3950'. TD reached @ 1945 hrs CDT 06/01/97. Ran 92 jts 7-5/8" 26.4# J-55 ST&C csg. Float shoe @ 3950'. Float collar @ 3904'. Howco cmt'd w/ 1513 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8. Plug down @ 0845 hrs CDT 06/02/97. Did not circ cmt. TOC @ 80' by TS. CMT job ok per gene hunt w/BLM. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Prod Csg - Drilled 6-3/4" hole to 8150'. TD reached @ 2115 hrs CDT 06/09/97. Logged well w/ Western Atlas. Ran 187 jts 4-1/2" 11.6# J-55 LT&C csg. Float shoe @ 8150'. Float collar @ 8107'. Stage tools @ 5795' & 3810'. Howco cmt'd 1st stage w/ 500 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 5795'. Circ 5 hrs between stages. Recov 132 sxs excess cmt. Cmt 2nd stage w/ 400 sxs Cl "C" + 12 ppg Gilsonite + 2.8 pps KCL + .3% H322 @ 14.1 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3810'. Circ 5 hrs between stages. Recov 109 sxs excess cmt. Cmt 3rd stage w/ 250 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down. Tool closed @ 1445 hrs CDT 06/11/97. Recov 55 sxs excess cmt. Set slips & make cut-off. ND BOP's & weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer Date July 10, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side