

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-96231

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. FENCE AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lost Tank 33 Federal No. 9

9. API WELL NO.

30-015-29382

10. FIELD AND POOL, OR WILDCAT

Lost Tank Delaware West

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 33, T21S, R31E

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

14. PERMIT NO.

DATE ISSUED

6/13/97

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

5/27/97

6/9/97

6/26/97

3449' GR

3448'

20. TOTAL DEPTH, MD & TVD

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

8150'

8020'

10'-8150

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

Brushy Canyon (MD & TVD) 7806'-30'

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CNL-CBL

27. WAS WELL CORRED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	567	14-3/4	400 sxs-circ 65 sxs	
7-5/8	26.4#	3950	9-7/8	1713 sxs-circ TOC @ 80'	
4-1/2	11.6#	8150	6-3/4	1150 sxs-circ 55 sxs	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	7708'	

31. PERFORATION RECORD (Interval, size and number)

7806'-30' (43 - .38" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7806'-30'	Acidz w/ 1000 gals 7-1/2% HCl
	Frac w/ 48,000# 16/30 sand

33.

PRODUCTION

DATE FIRST PRODUCTION 6/29/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/2/97	HOURS TESTED 24	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD → 396	OIL—BSL. 396	GAS—MCF. 447	WATER—BSL. 79	GAS-OIL RATIO 1129:1
FLOW. TUBING PRESS. 330#	CASING PRESSURE 620#	CALCULATED 24-HOUR RATE →	OIL—BSL. 396	GAS—MCF. 447	WATER—BSL. 79	OIL GRAVITY-API (CORR.) 40.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jack Burnett

35. LIST OF ATTACHMENTS

Logs, Sundry, Deviation Survey, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara Smith TITLE Senior Operations Engineer DATE 7/10/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	3850	109	
				Delaware Lime	4142	109	
				Bell Canyon	4216	109	
				Cherry Canyon	5600	109	
				Brushy Canyon	6356	109	
				Bone Spring	7974	109	