N. M. Oil Cons. Division

811 S. 1ST ST

ARTESIA SIRMEE 21

___________ (Other instructions on

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

Form 3160-3 (July 1992)

VEROVED BY

UNITED STATES DEPARTMENT OF THE INTERIOR

NM 97118 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN DRILL 😓 b. TYPE OF WELL MULTIPLE SINGLE ZONE 8. FARM OR LEASE NAME, WELL NO. WELL X OTHER Hackberry 2. NAME OF OPERATOR Penwell Energy, Inc. 683-2534 (915)0.015 3. ADDRESS AND TELEPHONE NO 10. FIELD AND POOL 600 N. Marienfeld, Ste. 1100, Midland, Texas 79701 Happy Valley Delaware 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA FNL & FEL At proposed prod. zone Sec. 29, T22S, R26E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOW 3/4 miles South from Carlsbad Eddy N.M. 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE 13. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) TO THIS WELL 330' 40 120 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED.
OR APPLIED FOR, ON THIS LEASE, FT. 1450 5200' Rotary | 22, APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3370' GR December ී YATER BASIN $\overline{23}$ PROPOSED CASING AND CEME PROGRAM QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF HOLE GRADE, SIZE OF CASING WITNESS 350' 17 1/2" H-40 13 3/848# <u>1</u>1" 1650' 24# 5/85 - Circulated to surf. 400 sx, Cl, C Lite + 250 sx (5200' 17# 7 7/8" J-55 5 1/2" Cl, C, Neet. Est. TOC 1,200' APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND

Posted ID-1 SPECIAL STIPULATIONS
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or

deepen directionally, give pertinent data on subsurface locations and measur	ed and true vertical depths. Give blowout prevener programs it in	/-
SHONED Branda Coffman	Production Analyst	DATE NOV. 7, 1996
(This space for Federal or State office use)		
PERMIT NO	egal or equitable title to those rights in the subject lease which would on	entitle the applicant to conduct operations thereo
CONDITIONS OF APPROVAL, IF ANY:		
(OĤIĜ: ŜĠĐ:)JAMES G. PETTENGIL	THE MATERIALS	ATE 2 19.47

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexi

Knergy, Minerals and Natural Resources Depenament

Form C-102 Revised February 10, 1994 instruction on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee_Lease - " Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

OIL CONSTRVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-29395 Property Code	Pool Code 29665 Happy V	Pool Name
OGRID No.	Hackberry "29" Federal	alley Delaware Well Number 3
147380	Operator Name Penwell Energy Inc.	Elevation 3409'

1 [[] - 1-4 37]						Surface Location				
	CL OF 10E No.	Section	Township	Range	Lot Idn Feet from the North/South line I					
	Н	29	22 S	26 E		2276	North/South line North	Feet from the		County
Bottom Hole Location If Different From Surface										

UL or lot No.	Section	T	Morrog	Bottom Hole Location If Different From Surface					
ST ST ISC NO.	Section	Township	Range			31 (3 (5		East/West line	County
Jedicated Acres	Joint of	r Infill	Consolidation	Code Ore	der No.				
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION HAVE									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



