

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 34-T22S-R23E (Unit M, SWSW)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-9194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sacahuiste KE Federal #2

9. API Well No.

30-015-29432

10. Field and Pool, or Exploratory Area

Indian Basin Yeso South

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

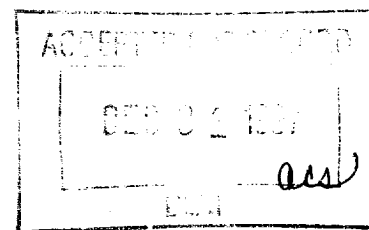
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Frac
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

RECEIVED  
OCD - ARTESIA

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-5-97 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. Unset packer. Dropped down and unset RBP. TOOH with RBP and ball catcher. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 2408' and tested to 2400 psi. Pulled up and set packer at 2247'. Removed BOP and nipped up wellhead. Frac'd perforations 2284-2293' (Yeso) with 25000 gallons 30# crosslink gel and 50000# 20-40 sand. Shut well in overnight.  
11-6-97 - Opened well and flowed down to pit. Nippled down wellhead and installed BOP. Unset packer. TOOH. TIH with retrieving tool and 2-7/8" tubing. Reversed 35' of sand off of RBP at 2408'. Unset RBP and TOOH. TIH with tubing open ended. Removed BOP and nipped up wellhead. Released well to production department.



14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title Operations Technician

Date Nov. 21, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: