## UNITED STATES

#### SUBMIT IN DUPLICATE .

Form approved.

Budget Bureau No. 1004-0137
Expires August 31, 1985

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other Instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL, NO.

The state of the s	
NM-9194	
6. IF INDIAN, ALLOTTED OR TRIBE	NAME

MELL CO	MPLEIIC	O	K KECOI	MPLEII	ON R	REPORT	AN	D LC	JG 🔭	ļ.		
1a. TYPE OF WEL	L:	WELL []	GAS E	1	, v 🔲	OUN.M	Oil (	Cons	. Diyi	SIC UNIT AGR	EEMEN	r NAME
b. TYPE OF COM	PLETION:					211 S	. 1st	3.00	*,			
NEW X	WORK D	BEEP-	nack [	DIFF	а.	Other		ر 10 د عد	210-28	34S. PARM OR	LEASE	NAME
2. NAME OF OFERAT	on					FC , v						
YATES PETROLEUM CORPORATION (505) 748-1471  Sacahuiste KE Federal  9. WELL NO.										KL rederar		
3. ADDRESS OF OPER		OILI OILI	11011		(202	7 770 .	17/1	77	· · · · · · · · · · · · · · · · · · ·	-	,	2
105 South	4th St.	. Arte	efa. NM	88210	)			į.		10. FIELD AT	VD POO	L, OR WILDCAT
4. LOCATION OF WEI	L (Report le	ocation cle	arly and in	accordance	with any	State requ	itrêmen	ta) * 🚡	·	-  Indian 1	O o o d i	n Voca Cauth
At surface 66(	)' FSL &	660	FWL (Un	it M,	SWSW)			1.4.		11. SEC. T.,	R., M.,	n Yeso South
At top prod. int	arval renort	ad halow						ere on	D.CD	OR AREA		
At top prod. Int	ervar report	ea below				1 100		RECE				
At total depth						· · · · · · · · · · · · · · · · · · ·	. U	UU - A	RTESIA	Section	a 34-	-T22S-R23E
				14. PE	RMIT NO.		DATE	ISSUED		12. COUNTY PARISH	OR	13. STATE
				API :	30-015	5-29432		**		Eddy		NM
S. DATE SPUDDED RH 8-18-97	18. DATE 1	r.D. REACH	ED   17. DAT	E COMPL. (	Ready to	prod.)	S. ELES	VATIONS	(DF, RKB	, RT, GB, ETC.) *	19.	ELEV. CASINGHEAD
RT 8-23-97	9-3	3-97		11-6-9	97			423	O' GR			
20. TOTAL DEPTH, MD			CK T.D., MD A			TIPLE COMP	L.,	1 23. IN	TERVALS	ROTARY TOO	11.8	CABLE TOOLS
3400'		5	3345 '		now si	An t-			—— <b>&gt;</b>	40-3400	. 1	
24. PRODUCING INTER	TO .(B).IAVS			, BOTTOM,	NAME (M	ID AND TVD	) *	·· <del>· </del>			2	5. WAS DIRECTIONAL SURVEY MADE
												SURVEY MADE
2284-274	46' Yeso											No
26. TYPE ELECTRIC											27. W	AS WELL CORED
CNL/LDC	& Later	colog										Yes
29.		<u> </u>	CAS	ING RECO	RD (Rep	ort all strin	gs set i	in well)				
CABING SIZE	WEIGHT	, LB./FT.	DEPTH 81	T (MD)	RO	LE SIZE		C	EMENTIN	G RECORD		AMOUNT PULLED
16"				40 '		20"	Cei	ment	to su	rface		
11-3/4"	42#			450 <b>'</b>	14-	-3/4"	51	0 sx	- cir	culate		
8-5/8"	24#			496'	11'	11				culate		
5-1/2"	15.5#		3	400'	7-	-7/8"	35	0 sx		1		
29.		LIN	ER RECORD					30.		TUBING REC	ORD	
BIZE	TOP (MD)	BO1	TOM (MD)	SYCKS C	MENT*	SCREEN (	MD)	SIZ	E	DEPTH SET (1	AD)	PACKER SET (MD)
		11						2-7	/8"	2236		
31. PERFORATION REC	CORD (Interv	al, size ar	id number)			82.	AC	CID, SHO	OT, FRA	CTURE, CEMEN	T SQU	EEZE, ETC.
2719-2746' w/17 .42" holes DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED										MATERIAL USED		
2284-2293' w/10 .42" holes SEE ATTACHED SHEET												
33.•						DUCTION						
DATE FIRST PRODUCT	TON	PRODUCTIO	N METHOD (	Flowing, g	as lift, p	umping—-si:	ze and 1	type of p	oump)		. STATU ut-in)	B (Producing or
11-7-97				Pump								ucing
DATE OF TEST	HOURS TE	STED	CHOKE SIZE		N. FOR Period	OIL-BBL		GAS	-MCF.	WATERBB	L.	GAS-OIL RATIO
12-10-97	24				<del>&gt;</del>	77		C		34		
FLOW, TUBING PRESS.	CABING PR	ESSURE	CALCULATED 24-HOUR RAT	01L	BB1	GAS 	— мст.		WATE	RHBL.	OIL	BRAVITY-API (CORR.)
					7		0			34		N/A
34. DISPOSITION OF										TEST WITH		
Will be s	old if	produc	ed and l	iookup	avai1	able			7	Larr	<u>y Ra</u>	ga
35. LIST OF ATTACH	BTN3M			,	ACC	EPTED F	OR RE	<b>ECOR</b>	)			
<u>Deviation</u>						ta SCI	7.7 107	TAID	K OL			
36. I hereby certify	that the fo	regoing	nd attached	information	n is sprift	offer and co	rrect a	s deteri	ained fro	m all available	record	8
SIGNED 4	unta	<b>X</b>	المراج	TO I	TLE _	open H	ons	Techn	ician	. DAT	ne De	c. 30, 1997
SIGNAU	X				1-1-					DAI		
	$\mathcal{U}$	*(See In	structions c	ınd Spac	ed for 7	dditio	<b>M</b> Date	on Re	everse S	Side)		

	TOP	TRUE VERT. DEPTH	•			·	
GEOLOGIC MARKERS	T	MEAS, DEPTH	1273' 2111' 2830'				
38. GEOI	•	NAME	San Andres Glorieta Bone Spring				
vais; and all essures, and							
contents thereof; cored intervals; and all open, flowing and shut-in pressures, and	DESCRIPTION, CONTENTS, ETC.		ı				
	DESCRIPTI						
zones of poros					· · · · · · · · · · · · · · · · · · ·	: .	
now all important terval tested, cu	BOTTOM					 	
OUS ZONES: (St.	TOP						. •
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and drill-stem, tests, including depth interval tested, cushion used, time tool recoveries):	FORMATION			SE :    \( \forall \)	9-117 pp		

YATES PETROLEUM CORPORATION Sacahuiste KE Federal #2 Section 34-T22S-R23E Eddy County, New Mexico

#32: ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:

### DEPTH INTERVAL

### TREATMENT

2719-2746'

Acidized with 1500 gallons 20% iron control

HCL acid and ball sealers

2284-22931

Acidized with 1500 gallons 15% iron control

HCL acid and ball sealers

Frac'd with 25000 gallons 30# crosslink gel

and 50000# 20-40 sand

Deviation surveys taken on Yates Petroleum Corporation's Sacahuiste KE #2 well in Eddy County, New Mexico:

Depth	Degree
182	1.00
384	1.50
697	.50
1463	1.00
1929	.50
2175	.50
2645	.50
3144	.75
3400	.75

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

John W. Norton

SWORN AND SUBSCRIBED TO before me this 10th day of December 1997.

PAT FARRELL
Notary Public, State of Texas
My Commission Expires 04-09-2000

Notary Public in and for Lubbock County, Texas.