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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-9194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Sacahuiste KE Fed #1

9. API Well No.
30-015-22857

10. Field and Pool, or Exploratory Area
Undesignated Yeso

11. County or Parish, State
Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1671

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FEL of Section 34-T22S-R23E (Unit O, SWSE)

RECEIVED
MAY 2 1998
ARTESIA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Temporary Abandon	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-29-98 - Moved in and rigged up pulling unit. TOOH and laid down rods. Nippled down wellhead and installed BOP. TOOH with 2-7/8" tubing. Rigged up wireline. TIH with CIBP and set CIBP at 2050'. Capped CIBP with 35' of cement. Rigged down wireline. TIH with 2-7/8" tubing to 1988'. Displaced hole with packer fluid. Pressure tested casing to 660 psi for 30 minutes, OK. TOOH and laid down 2-7/8" tubing. Removed BOP and nipped up wellhead. Rigged down pulling unit. TEMPORARY ABANDONED - April 28, 1998.

Please see attached chart for Mechanical Integrity Test conducted on April 28, 1998.
OCD-Artesia notified but did not witness. Don Early w/BLM-Carlsbad witnessed Mechanical Integrity Test.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Technician Date April 29, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.