

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

MAR 14 1997

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. MARBOB ENERGY CORPORATION P. O. BOX 227 ARTESIA, NM 88210		OGRID Number 14049
		API Number 30-015-29448
Property Code 20589	Property Name COMO FEE	Well No. 01

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
F	17	21S	25E	SENW	1900	N	1650	W	EDDY

8 Proposed Bottom Hole Location If Different From Surface

Section 16, Township 10N, Range 12N, East of Section 16, Township 10N, Range 1									
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Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3403
Multiple	Proposed Depth 8500'	Formation CANYON	Contractor PETERSON	Spud Date ASAP

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12.25"	8.625"	28#	1500'	1000 SX	CIRC TO SURF
7.875"	5.50"	17#	8500'	300 SX	7000'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

* 1. MIRU UNITED DRLG - DRILL 12.25" HOLE W/AIR-MIST INTO TOP OF DELAWARE FORMATION (EST.1500), SET 8.625" CSG AND CEMENT W/SUFFICIENT CEMENT TO CIRC TO SURF, RD UNITED DRLG.

2. MIRU PETERSON DRLG - DRILL 7.875" HOLE FROM 1500' TO 8500' USING CUT BRINE MUD SYSTEM - 3000# BOPE WILL BE TESTED PRIOR TO DRLG INTO WOLFCAMP.

* If unable to drill 12 1/4" hole w/air, operator shall set 13 3/8" casing to 450'.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Rhonda Nelson

Printed name: RHONDA NELSON

Title: PRODUCTION CLERK

Date: 3/14/97

Phone: 748-3303

OIL CONSERVATION DIVISION

Approved by: [Signature] BGA

Title: District Supervisor

Approval Date: 3-17-97 Expiration Date: 3-19-98

Conditions of Approval: Notify N.M.O.C.C. in sufficient time to witness cementing

Attached ☐

the 8 5/8" casing