

State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form O-103
Revised 1-1-89

WELL API NO.

30-015-29448

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR ☐

OTHER ☐

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address of Operator

P. O. BOX 227, ARTESIA, NM 88210

4. Well Location

Unit Letter F : 1900 Feet From The N Line and 1650 Feet From The W Line

Section 17 Township 21S Range 25E NMPM EDDY County

10. Date Spudded
3/26/97

11. Date T.D. Reached
4/26/97

12. Date Compl. (Ready to Prod.)
5/2/97

13. Elevations (DF & RKB, RT, GR, etc.)
3403' GR

14. Elev. Casinghead

15. Total Depth
10450'

16. Plug Back T.D.
10400'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
0-10450'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
10259-10318'

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
SDSN, LML

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	1450'	12 1/4"	700 SX, CIRC	
5 1/2"	17#	10445'	7 7/8"	310 SX, TOC 8550'	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10184'	10184'

26. Perforation record (interval, size, and number)

10259-10318' 4 SPF 84 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NATURAL

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
	FLOWING	SI					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
		48/64		0	1436	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
585	PKR		0	1436	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
WAITING ON PIPELINE CONNECTION

Test Witnessed By
DOUG CHANDLER

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rhonda Nelson Printed Name RHONDA NELSON

Title PRODUCTION CLERK Date 5/30/97