

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C/SF
D

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29458

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Pontiac "7" State Com

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Santa Fe Energy Resources, Inc.

8. Well No.
1

3. Address of Operator
550 W. Texas, Suite 1330, Midland, TX 79701

9. Pool name or Wildcat
Und. Dagger Draw; Upper Penn, So.

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 7 Township 21S Range 24E NMPM Eddy County
2310 795

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3876' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/17/97: Spud at 12:30 a.m. Drlg. Ream 12-1/4" hole to 14-3/4".

6/21/97: TD 14-3/4" hole at 12:00 p.m. (Noon). Depth 1200'. RU casing crew and ran 28 jts 9-5/8" 36.0# J-55 ST&C casing, set at 1200'. RU BJ and cement w/ 200 sx Cl "C" containing 10% A10B, 5# Kolseal, 1/4 pps Celloflake, & 1% CaCl2; pump 330 sx Cl "C" 35:65:6 containing 5# Gilsonite, 1/4 pps Celloflake, & 2% CaCl2; pump 200 sx Cl "C" containing 2% CaCl2 (pumped a total of 730 sx cmt). Plug down at 7:50 p.m. Cement did not circ. WOC.

6/22/97: WOC. Run temp survey, TOC @ 300'. Run 1" pipe to 320', pump 50 sx Cl "C" + 4% CaCl2. WOC. Tag TOC at 250'. Pumped 100 sx Cl "C" + 4% CaCl2, circulated 10 sx to surface. RD & MO United Drg Rig #5. Dig cellar, set cellar boards. Dig rat/mouse holes. MI RU Patterson Drlg Rig #49, set sub. Drywatch overnight.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 6/24/97
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 1 1997
CONDITIONS OF APPROVAL, IF ANY: