

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-29458
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Pontiac "7" State Com
8. Well No.	1
9. Pool name or Wildcat	Undesignated (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3876' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Santa Fe Energy Resources, Inc.
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 7 Township 21S Range 24E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3876' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is planned to plug the current Morrow perfs 9570'-9665' with a CIBP set at 9560' and 10' cement dumped on top. The Morrow will then be re-perforated from 9518'-9526' (33 holes) and 9530'-9532' (9 holes) using a 4-1/2" TCP gun. If necessary, the new perfs will be stimulated w/ 750 gals 10% NeFe Hcl/Methanol (acid mix includes 250 gal methanol) and 750 gals CO₂.

New perfs will be production tested and appropriate forms filed with the NMOCD.

This work is scheduled to begin on February 20, 1998.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 2/20/98
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM

APPROVED BY DISTRICT II SUPERVISOR TITLE DATE 3-31-98
CONDITIONS OF APPROVAL, IF ANY: