		s N.M. Oil Cons.	-ISIQR APPROVED
3160-5		INTERIORIA & Let Straat	Budget Bureau No. 1004-0135
e 1990)		INTERIORI S. 1st Street	
	BUREAU OF LAND MAN	AGEMENT Artesia, NM 8821	5. Lease Designation and Serial No.
	SUNDRY NOTICES AND REPOI		28809 State
Do no	t use this form for proposals to drill or to deepen	or reentry to a different reservoir.	6. If indian, Allottee or Tribe Name
	Use "APPLICATION FOR PERMI		
	SUBMIT IN TRIPLI		7.If Unit of CA) Agreement Designation
Type of Well		5101	NMNM 100183
		A 4 3	8. Well Name and No.
Well Gas Well	Other	23	
Name of Operator of		CATE A A A A A A A A A A A A A	Pontiac 7 State Com #1
. <b></b>		5 OCD LEIVED	9. API Well No.
Address and Telepl	bone No	ANTESIA	
Address and Telepi			30-015-29458
O. Box 2327 Ca	risbad, N.M. 88221, 505-887-0	821	10. Field and Pool, or exploratory Area
Location of Well (F	ootage, Sec., T., R., M., or Survey De	scription)	Und. Dagger Draw
			11. County or Parish, State
ec. 7, T21S, R24	E.		
			Eddy NM
	ROPRIATE BOX(s) TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHER DATA	CTION
TYPE	OF SUBMISSION		
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
x	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		Other-	Dispose Water
			on or Recompletion Report and Log form.)
Describe Proposed or Complete	d Operations (Clearly state all pertinent details, and give pertine	nt dates, including estimated date of starting any proposed work	
Describe Proposed or Complete give subsurface locations and r	d Operations (Clearly state all periment details, and give perime neasured and true vertical depths for all markers and zones perim	nt dates, including estimated date of starting any proposed work	If well is directionally drilled,
give subsurface locations and m <b>1.</b> Santa Fe	neasured and true vertical depths for all markers and zones perti e Snyder Corporation requests p	nt dates, including estimated date of starting any proposed work nent to this work." Dermission to truck disposal wat	er via I&W Inc. to following SWD.
give subsurface locations and m <b>1.</b> Santa Fe	neasured and true vertical depths for all markers and zones perti e Snyder Corporation requests p	nt dates, including estimated date of starting any proposed work nent to this work." Dermission to truck disposal wat	er via I&W Inc. to following SWD.
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