

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 03 87
BLM
ROSWELL, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-96231

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 330' FEL, Section 33, T21S, R31E

8. Well Name and No.

Lost Tank 33 Federal #7

9. API Well No.

30-015-29468

10. Field and Pool, or Exploratory Area

Lost Tank Delaware, West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface
Inter & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud @ 1830 hrs CST 03/11/97. Drilled 17-1/2" hole to 665'. TD reached 0515 hrs CST 03/12/97. Ran 16 jts 13-3/8" 54.5# J-55 ST&C csg. TPGS @ 665'. IFV @ 619'. Howco cmt'd csg w/ 450 sxs Halliburton Lite + 2% CaCl₂ @ 12.7 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1230 hrs CST 03/12/97. Recovered 130 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's & test to 500 psi.
Intermediate Csg - Drilled 11" hole 665' to 3990'. TD reached @ 0245 hrs CST 03/20/97. Ran 89 jts 8-5/8" 32# J-55 ST&C csg. Float shoe @ 3990'. Float collar @ 3942'. Howco cmt'd w/ 1250 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8. Plug down @ 1700 hrs CST 03/20/97. Circ 207 sxs excess cmt to surface. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.
TD & Prod Csg - Drilled 7-7/8" hole to 8150'. TD reached @ 0915 hrs CST 03/26/97. Logged well w/ Western Atlas. TIH w/ drill pipe. Ran 181 jts 5-1/2" 17# J-55 LT&C csg. Float shoe @ 8150'. Float collar @ 8102'. Stage tools @ 5809' & 3822'. Howco cmt'd 1st stage w/ 625 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 5809'. Circ 5 hrs between stages. Recovered 110 sxs excess cmt. Cmt 2nd stage w/ 325 sxs Halliburton Lite @ 12.4 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3822'. Circ 5 hrs between stages. Recovered 110 sxs excess cmt. Cmt 3rd stage w/ 325 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down. Tool closed @ 0915 hrs CST 03/28/97. Recovered 40 sxs excess cmt. Set slips & make cut-off. ND BOP's & weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Senior Operations Engineer

Date

5/30/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: