

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

| |
|--|
| WELL API NO. 30015-29524 |
| Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| State Oil & Gas Lease No. |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | Lease Name or Unit Agreement Name Lonetree '14' State Com |
| Name of Operator Concho Resources Inc. | Well No. 1 |
| Address of Operator 110 W. Louisiana, Ste 410; Midland, Tx 79701 | Pool name or Wildcat Carlsbad Bone Spring East |
| Well Location Unit Letter <u>H</u> : <u>2180</u> Feet From The <u>North</u> Line and <u>360</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>21S</u> Range <u>27E</u> NMPM <u>Eddy</u> County | |
| Elevation (Show whether DF, RKB, RT, GR, etc.) 3193 | |

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE IN BONE SPRING ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11-99 MIRU, POOH w/ pump & rods, release TAC, NDWH, NUBOP, POH w/ tbg.
8-12-99 MIRU WL. RIH w/ CIBP & set @ 6555'. Dump 35' sx cmt on top. (Abandoning Bone Spring perfs).
PU & RIH w/ csg guns and perf @ 6238-41 & 6208-14' (20 shots).
8-13-99 Acidize zone w/ 1500 gals 15% NEFe acid @ 5 BPM. Begin to swab well.
8-14-99 & 8-15-99 SI for press build up test.
8-16-99 Swab to SN. No fluid above SN.
8-17-99 RIH w/ CIBP @ set @ 6150'. Dump 35' sx cmt on top (abandoning Bone spring perfs).
PU & RIH w/ csg guns & perf @ 5550-58' (17 shots).
8-18-99 Acidize zone w/ 1000 gals 15% NEFE acid @ 5 BPM. Start swabbing.
8-19-99 Continue swabbing. Fluid @ 300'.
8-20-99 Swab well dry. MIRU & frac w/ 8000 gals 30# gel w/ 12000# 20/40 sd.
8-21-99 Start to swab.
8-23-99 Opened well to sep on 20/64 ck. TP 600#. Left well flowing to tank overnight.
8-24-99 Open ck to blow well down. NU wellhead. Swab well. FL @ 1600'. RDMO.
8-25-99 8 BO, 0 BW, 28 MCF in 14 hrs.
8-29-99 IP @ 35 BO, 14 BW, 98 MCF on 24/64' ck. TP 40.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 09-07-99
TYPE OR PRINT NAME Terri Stathem TELEPHONE NO. 9156837443

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 9-23-99

CONDITIONS OF APPROVAL, IF ANY: