

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. 311 S 1st  
Art. d. NM

vision

10-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-96231

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 33 Federal #11

9. API Well No.

30-015-29677

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1650' FEL, Section 33, T21S, R31E

**CONFIDENTIAL**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Inter & Prod Csg

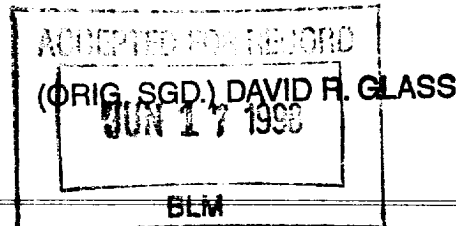
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intermediate Csg - Drd 9-7/8" hole 650' to 3950'. TD reached @ 1230 hrs CDT 03/27/98. Ran 101 jts 7-5/8" 26.4# J-55 ST&C csg. Float shoe @ 3950'. Float collar @ 3902'. BJ cmt'd w/ 1100 sxs BJ Lite @ 12.4 ppg followed by 150 sxs Premium Plus @ 14.8. Plug down @ 2400 hrs CDT 03/27/98. Rec 150 sxs excess cmt. WOC 24 hrs. ND BOP's & make cut-off. Weld on wellhead. NU BOP's & test to 2000 psi.

TD & Prod Csg - Drd 6-3/4" hole to 8150'. TD reached @ 1645 hrs CDT 04/04/98. Logged well w/ Western Atlas. Ran 190 jts 4-1/2" 11.6# J-55 LT&C csg. Float shoe @ 8150'. Float collar @ 8107'. Stage tools @ 5788' & 3759'. BJ cmt'd 1st stage w/ 570 sxs CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 5788'. Circ 5 hrs between stages. Recov 145 sxs excess cmt. Cmt 2nd stage w/ 710 sxs CI "H" + .3% FL52 + .3% CD32 + .15% MSM + .1% R3 @ 15.1 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3759'. Circ 5 hrs between stages. Recov 200 sxs excess cmt. Cmt 3rd stage w/ 300 sxs BJ Lite @ 12.4 ppg followed by 100 sxs CI "C" @ 14.8 ppg. Plug down. Tool closed @ 1300 hrs CDT 04/06/98. Recov 150 sxs excess cmt. Set slips & make cut-off. ND BOP's & weld on wellhead & test to 2500 psi.



14. I hereby certify that the foregoing is true and correct

Signed *David F. Glass*

Title Senior Operations Engineer

Date 05/11/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date