

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-96231
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1650' FEL, Section 33, T21S, R31E	8. Well Name and No. Lost Tank 33 Federal #12
	9. API Well No. 30-015-29678
	10. Field and Pool, or Exploratory Area Lost Tank Delaware West
	11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Inter & Prod Csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intermediate Csg - Drld 9-7/8" hole 662' to 3925'. TD reached @ 0530 hrs CDT 07/26/98. Ran 92 jts 7-5/8" 26.4# & 29.7# J-55 ST&C csg. Float shoe @ 3925'. Float collar @ 3880'. BJ cmt'd w/ 700 sxs BJ Lite @ 12.4 ppg followed by 200 sxs Premium Plus @ 14.8. Plug down @ 1930 hrs CDT 07/26/98. Rec 100 sxs excess cmt. WOC 24 hrs. ND BOP's & make cut-off. Weld on wellhead. NU BOP's & test to 2000 psi.

TD & Prod Csg - Drld 6-3/4" hole to 8145'. TD reached @ 0130 hrs CDT 08/04/98. Logged well w/ Western Atlas. Ran 188 jts 4-1/2" 11.6# J-55 LT&C csg. Float shoe @ 8145'. Float collar @ 8101'. Stage tools @ 3744' & 6075'. BJ cmt'd 1st stage w/ 500 sxs CI "H" + 3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Drop plug. Float held. Drop bomb & open DV tool @ 6075'. Circ 5 hrs between stages. Recov 150 sxs excess cmt. Cmt 2nd stage w/ 410 sxs BJ Lite @ 12.4 ppg followed by 100 sxs CI "C" @ 14.8 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3744'. Circ 5 hrs between stages. Recov 80 sxs excess cmt. Cmt 3rd stage w/ 330 sxs BJ Lite @ 12.4 ppg followed by 100 sxs CI "C" @ 14.8 ppg. Plug down. Tool closed @ 1900 hrs CDT 08/05/98. Recov 15 sxs excess cmt. Set slips & make cut-off. ND BOP's & weld on wellhead.

14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Engineer

Date 09/02/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side