

Send to Appropriate
District Office
State Lease - 6 copies
County Lease - 5 copies
STRICT I
D. Box 1980, Hobbs, NM 88240

STRICT II
D. Drawer DD, Artesia, NM 88210

STRICT III
D. Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29687

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Catclaw Draw Unit 23

8. Well No.

9. Pool name or Wildcat
Catclaw Draw (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

Name of Operator
Hallwood Petroleum, Inc.

Address of Operator
P. O. Box 378111, Denver, CO 80237

Well Location
Unit Letter K: 1980 Feet From The South Line and 2222 Feet From The West Line

Section 23 Township 21S Range 25E NMPM Eddy County

Date Spudded 7/14/97	11. Date T.D. Reached 7/30/97	12. Date Compl. (Ready to Prod.) N/A-Plan to P&A	13. Elevations (DF & RKB, RT, GR, etc.) 3337' KB 3330' GR	14. Elev. Casinghead 3330'
Total Depth 4149'	16. Plug Back T.D. 2965'	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	
Producing Interval(s), of this completion - Top, Bottom, Name N/A - P&A well				20. Was Directional Survey Made No
Type Electric and Other Logs Run Spectral Density, Cement Bond, DFL, Dipmeter				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45.50#	279'	14 3/4"	250 sxs Prem Plus w/2% cc	-0-
7"	23#	2120'	9 7/8"	1st stage-180 sxs 1t cmt *	-0-
DV tool at		904'		2nd stage-165 sxs 1t cmt **	-0-
				3rd stage-165 sxs Class "C"	-0-
4 1/2"	11.6#	4147'	6 1/4"	250 sxs cmt w/5# silicate, 3# salt	***

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	N/A	N/A			2 3/8"	2796'	None

Perforation record (interval, size, and number)

See attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See attached	

PRODUCTION

First Production 8/23/97	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) pump testing		
Date of Test 11/2/97	Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 20	Water - Bbl. 267	Gas - Oil Ratio 10
Test Tubing Press. 130#	Casing Pressure 70#	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 20	Water - Bbl. 267	Oil Gravity - API - (Corr.) 42.8	
Disposition of Gas (Sold, used for fuel, vented, etc.) Vent					Test Witnessed By Doug Little		

List Attachments

Logs, Sundry to P&A well, Deviation Test, Cement Tickets

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nanya K Durham Printed Name Nonya K. Durham Title Production Reporting Super Date 11/5/97