

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME Big Eddy Unit																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME Big Eddy																															
2. NAME OF OPERATOR Ammex Petroleum, Inc. ✓		9. WELL NO. 98																															
3. ADDRESS OF OPERATOR Box 10507 Midland, TX 79702		10. FIELD AND POOL, OR WILDCAT Wildcat																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface -2180 FNL & 1980 FWL, 7-21S-28E At top prod. interval reported below same At total depth same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T21S, R28E, NMPM																															
14. PERMIT NO. 11/30/83		12. COUNTY OR PARISH Eddy																															
15. DATE SPUDDED 1/18/84		13. STATE NM																															
16. DATE T.D. REACHED 2/11/84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3159.6' GR																															
17. DATE COMPL. (Ready to prod.) 3/20/84		19. ELEV. CASINGHEAD 3159.6' GR																															
20. TOTAL DEPTH, MD & TVD 9050'		21. PLUG BACK T.D., MD & TVD 3311'																															
22. IF MULTIPLE COMPL., HOW MANY? n/a		23. INTERVALS DRILLED BY 0 - TD																															
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2942' - 2976' Delaware		25. WAS DIRECTIONAL SURVEY MADE no																															
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL		27. WAS WELL CORED no																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number)																																	
3122-3130 3145-3160 CIBP set @ 3080 2942-2976 (open)																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented																																	
35. LIST OF ATTACHMENTS 2 copies of electrical logs and 1 copy of drilling log																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>William Lewis</u> TITLE <u>Operations Manager</u> DATE <u>4/10/84</u> ROSWELL, NEW MEXICO																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				1st Delaware Sand	2590		
				Cherry Canyon	3113		
				Bone Springs	5495		
				Wolfcamp	8996		