ł	ĸ	• · · · · · · · · ·	and the second							
	TATE OF NEW MEXICO			Form C-104						
•	AND MINERALS DEPARTMENT	RECONSERV		Revised 10-1-78						
	DISTRIBUTION	SEP 1850 TA FE NE	DX 2088 W MEXICO 87501							
	PILE V V	0.00								
		ARTESIA, OFF REQUEST FO	R ALLOWABLE							
	TRANSPORTER GAS		AND SPORT OIL AND NATURAL GAS							
I.	PROPATION OFFICE									
	Exxon Corporation									
	Address P. O. Box 1600,Midland	, Texas 79702								
	Reeson(s) for filing (Check proper box		Other (Please explain) Also changing lea	se name from Big Eddy						
	New Weil	Change in Transporter of: Oil Dry C	to Big Eddy Federa							
	Change in Ownership X	Casingheat Gas Cond	remain No. 98.	<u>`</u>						
	If change of ownership give name									
	ad address of previous owner									
1	DESCRIPTION OF WELL AND	Weil No. Pool Name, Including								
	Big Eddy Federal	98 N.W. Fento	n <del>Draw</del> - Delaware <b>XXXX, Federa</b>	HXXX LC-060572A						
		180 Feet From The North L	ine and <u>1980</u> Feet From *	West						
			28-E , NMPM, Eddy	Cour						
	Line of Section / Ton	wnship 21-5 Range	20 1 , (mrm) 2009							
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which approv	ed copy of this form is to be sent)						
	Enron	•	1 Marienfeld Pl., Ste. 3 Address (Give address to which approv							
	Name of Authorized Transporter of Can Not Contracted	singhead Gas 🗥 🚬 or Dry Gas 🛄	Address (Give address to watch approv	leg copy of this form is to be senit						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	m						
	give location of tanks.	F 7 21-S 28-E		<u>,, </u>						
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool	New Well Workover Deepen	Plug Back Same Restv. Diff. Re						
•	Designate Type of Completion									
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.8.T.D.						
	Elevations (DF. RKB. RT. GR. etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth						
				Depth Casing Shoe						
	Perforations									
		TUBING, CASING, AL	DEPTH SET	SACKS CEMENT						
	HOLE SIZE	CASING & LUBING SILE		Post In-2						
				9-26-86						
				+ well name						
٧.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil lepth or be for full 24 hows)	hti ulo						
,	OIL WELL Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(L, etC.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
		CII-Bbis.	Water - Bbis.	Gas • MCF						
	Actual Prod. During Test									
	· · · · · · · · · · · · · · · · · · ·									
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
	Teating Method (pitot, back pr.)	ng Method (autor, back pr.) Tubing Pressure ( Shut-in )		Choke Size						
VI.	CERTIFICATE OF COMPLIAN	ICE		OIL CONSERVATION DIVISION						
	I hereby certify that the rules and	regulations of the Oli Conservation	APPROVED	<u>5 1986</u> , 19						
		h and that the information given to best of my knowledge and belief	Original Signed By Mike Williams							
	· ·		TITLE Oil & G	as Inspector						
	1.01		This form is to be filed in	compliance with RULE 1104.						
	anit de Ac	hauntny	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.							
	Janet L. Schaumburg Peri	mits Supervisor	All sections of this form must be filled out completely for all							
	(Τ	iile) 9-16-86	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of ow							

	Fill	out only	Sections	1.	11	111.	I. and	vi.	101	_chang*		01	<b>ò</b> ₩
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