

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Hallwood Petroleum, Inc.**

3. Address and Telephone No.

**P. O. Box 378111, Denver, CO 80237**

**(303) 850-6257**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**330' FNL & 1650' FEL (NW NE)  
Section 35-T21S-R25E**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

**NM 029128**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Catchlaw Draw Unit #35-2**

9. API Well No.

**30-015-29723**

10. Field and Pool, or Exploratory Area

**Catchlaw Draw (Delaware)**

11. County or Parish, State

**Eddy, New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Spud & Casing**

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. The Catchlaw Draw Unit #35-2 well was spud at 9:00 a.m. with a rotary rig on 8/15/97. Notice of spud was given to the BLM on 8/14/97.
2. Drilled 14 3/4" surface hole to 300'. Ran 6 jts of new 10 3/4" 40.5# J-55 conductor casing to 260', cement casing as follows: Lead cement - 100 sks Howco cement w/12% Cal Seal, 5# Gilsonite & 2% CaCl, 250 sks cement w/2% CaCl. Job was witnessed by Amos with the BLM. Dropped plug & displaced with 25 bbls wtr, bump plug on 8/16/97 at 800#, circulated 150 sks cement to surface.
3. Drilled 9 7/8" surface hole to 2127'. Ran 51 jts of 7" 23# J-55 surface casing to 2125'. Cement casing by Howco as follows: a) 200 sks Premium w/Cal Seal, b) 425 sks Lt w/5# salt, 5# Gil, 1% CaCl, Flocele, c) 200 sks Class C w/2% CaCl, d) displace & bump plug to 800#.
4. Topped out & cemented casing to surface w/1" tbg, total 7 stages w/540 sks w/3% CaCl. Witnessed by Duncan Whitlock & Cathy Queen with the BLM.

14. I hereby certify that the foregoing is true and correct

Signed

*Nonya K. Durham*

Title

**Nonya K. Durham**

**Production Reporting Supervisor**

Date **9/18/97**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**