

CASE NO. 11723 - De Novo

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Order No. R-10872-B

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- (c) Although gas proportioning was suspended in the Cactus Draw-Morrow Gas Pool by Division Order No. R-10528, issued by the Commission in Case No. 11711 on November 1981, and still did not end Order No. R-4157-D.
- (d) Rule 2(B) of the special pool rules for Cactus Draw-Morrow Gas Pool is still in full force and effect and has been since made effective on September 1, 1981.
- (e) Texaco's E. J. Levers Federal "NCT-1" Well No. 2 was drilled in accordance with Division rules, therefore it is not necessary to (a) grant simultaneous dedication for wells drilled in accordance with the rules from these rules for its E. J. Levers Federal "NCT-1" Wells No. 1 and 2 located in Section 12, Township 21 South, Range 25 East, Eddy County, New Mexico.
- (f) It is not necessary to grant an exception from these rules for the E. J. Levers Federal "NCT-1" Wells No. 1 and 2 located in Section 12, Township 21 South, Range 25 East, Eddy County, New Mexico.

(19) Mewbourne's request for a declaration that all gas production from Texaco's E. J. Levers Federal "NCT-1" Well No. 2 be declared "illegal gas" should be denied.

IT IS THEREFORE ORDERED THAT:

- (1) The requests of both Fasken Land and Mewbourne Oil and Texaco Oil and Gas Company ("Fasken" and "Mewbourne") for an injunction in Case No. 11755 and Mewbourne Oil Company ("Mewbourne"), as the lessee operator of Lots 22, 23, 24, 25, 26, 27, 28, 29, 30, 31 and 32 and the SW 1/4 (860 equivalent) of Irregular Section 1, Township 21 South, Range 25 East, NMPM, Eddy County, New Mexico, to hereby enjoin:
- (2) Mewbourne's proposed unauthorized Morrow gas well located on said Lots 22, 23, 24, 25, 26, 27, 28, 29, 30, 31 and 32 and 1000 feet from the South Key and 2310 feet from East line (Lot 31/Unit 25) of said Irregular Section 1 in Eddy County, operated with a firm penalty clause (100% allowable), shall have a maximum daily allowable of produce and a pipeline and measured and adjusted semi-annually and will be determined by the operator and representatives of Texaco. Said allowable shall have a lower limit of 1 million cubic feet of gas per day.