

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT

N.M. Oil Conservation
811 S. 1st Street
Artesia, NM 88210-2834FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

NMLC 070409

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
1b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WIRELINE <input type="checkbox"/>	REPAIR <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REPAIR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Fasken Oil and Ranch, Ltd.							
3. ADDRESS AND TELEPHONE NO. 303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2080' FSL and 750' FMC FWL At top prod. interval reported below same At total depth							
14. PERMIT NO.		DATE ISSUED 6/28/99		12. COUNTY OR PARISH Eddy		13. STATE NM	
15. DATE SPUDDED 10/31/99	16. DATE T.D. REACHED 12/3/99	17. DATE COMPL. (Ready to prod.) 1/7/00	18. ELEVATIONS (OF RKB, RT, OR, ETC.)* 3265' GR		19. ELEV. CASINGHEAD 3265'		
20. TOTAL DEPTH, MD & TVD 10600'	21. PLUG, BACK T.D., MD & TVD 10545'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY All	ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10407'-10413' Morrow (10407'-10413'TVD)					25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Three detector Litho-Density/Compensated Neutron/GR,BHC Sonic, Azimuthal Laterolog/Micro-CFL					27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT FULLED	
13-3/8" H-40	48.0#	437'	17 1/2"	Surf., 400 sx "C", 1" with 215 sx "C"		-	
9-5/8" J-55	36.0#	2003'	12 1/4"	Surf., 925 sx "C"		-	
5 1/2" N-80	17.0#	10593'	8-3/4"	1st stg. 850 sx "C" circ 100 sx thru DV 2nd stg. 1200 sx C+100sx H		-	
		DV @ 7276'				TOC 7200' by temp	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	10295'	10295'
31. PERFORATION RECORD (Interval, size and number) 10407'-10413' (0.23", 13 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
10407'-10413'		Natural					
33. PRODUCTION							
DATE FIRST PRODUCTION 1/7/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/16/00	HOURS TESTED 24	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD	OIL—BSL. 20	GAS—MCF. 3369	WATER—BSL. 1	GAS-OIL RATIO
FLOW. TUBING PRESS. 550	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL—BSL. 20	GAS—MCF. 3209	WATER—BSL. 1	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Mark Jacobs	
35. LIST OF ATTACHMENTS C-104, Deviation Report, Drilling & DST Summary, Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Carl Brown</u>		TITLE <u>Petroleum Engineer</u>		DATE <u>1/24/00</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>RECEIVED JAN 21 1962 U.S. GEOLOGICAL SURVEY WASHINGTON, D.C.</p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	1834'	1834'
Bone Spring	3368'	3368'
1st Bone Spring Sd	5216'	5216'
3rd Bone Spring Sd	7298'	7298'
Wolfcamp Shale	7570'	7570'
Cisco Limestone	8122'	8122'
Canyon Lime	8756'	8756'
Strawn	9248'	9248'
Atoka	9590'	9590'
Morrow Lime	9794'	9794'
Morrow Clastics	10146'	10146'
Lower Morrow	10366'	10366'