

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☒ Oil Cons.	
2. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	FLSR BACK ☐	DIFF. REMVR. ☐
3. NAME OF OPERATOR Fasken Oil and Ranch, Ltd. /						N.M. Div-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210
4. ADDRESS AND TELEPHONE NO. 303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777						
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2080' FSL, 750' FWL At top prod. interval reported below At total depth						
14. PERMIT NO.						
15. DATE SPUDDED						
16. DATE T.D. REACHED						
17. DATE COMPL. (Ready to Prod.)						
18. ELEVATIONS (OF RKB, RT, GR, ETC.)*						
19. ELEV. CASINGHEAD						
20. TOTAL DEPTH, MD & TVD						
21. PLUG, BACK T.D., MD & TVD						
22. IF MULTIPLE COMPL., HOW MANY*						
23. INTERVALS DRILLED BY						
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						
25. WAS DIRECTIONAL SURVEY MADE						
26. TYPE ELECTRIC AND OTHER LOGS RUN						
27. WAS WELL CORRED						

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8", H-40	48#	437'	17 1/2"	surface, 615 sx C	
9 5/8", J-55	36#	2003'	12 1/4"	surface, 925 sx C	
5 1/2", N-80	17#	10593'	8 3/4"	1st stage, 850 sx C	
		DV @ 7276'		2nd stage, 1200 sx C, 100 sx H	TOC @ 7200'

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	9651'	9650'

31. PREPARATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9731'-9737'	JUL 24 2002	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		9731' - 9737'	1000 gals 7 1/2% HCL, 1700 gals 50% CO2
			50% 7 1/2% HCL, 8 tons CO2

33.* PETROLEUM ENGINEER'S PRODUCTION		DATE FIRST PRODUCTION 6/26/2002		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 7/1/2002	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 21	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 500	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 21	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS
C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jimmy D. Carice TITLE Regulatory Affairs Coordinator DATE 7/2/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	1834'	
Bone Spring	3368'	
1st Bone Spring	5216'	
3rd Bone Spring	7298'	
Wolfcamp	7570'	
Cisco	8122'	
Canyon	8756'	
Strawn	9248'	
Atoka	9590'	
Morrow	9794'	
Morrow Clastic	10146'	10366'
Lower Morrow		