Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED			
Budget Bureau No. 1004-0135	5		
Expires: March 31, 1993			

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS		NM-96231
Do not use this form for proposals to dr	rill or to deepen or reentry to a different reser R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Gas Well Other 2. Name of Operator Pogo Producing Company 3. Address and Telephone No.	CONFIDENTIAL	8. Weil Name and No. Lost Tank 33 Federal #10 9. API Weil No. 30-015-29744
P. O. Box 10340, Midland, TX 4. Location of Well (Footage, Sec., T., R., M., or Survey D 660' FNL & 330' FEL, Section	escription)	10. Field and Pool, or Exploratory Area Lost Tank Delaware West 11. County or Parish, State Eddy County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surface	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
give subsurface locations and measured and true vertice Spud & Set Surface Csg - MIRU TMBR/671'. TD reached 0730 hrs CDT 07/0625'. Howco cmt'd csg w/ 350 sxs Ha 2% CaCl ₂ @ 14.8 ppg. Plug down @ 12 cut-off. Weld on casing head. NU B Intermediate Csg - Drilled 11" hole 5/8" 32# J-55 ST&C csg. Float shoe Lite @ 12.7 ppg followed by 200 sxs sxs excess cmt to surface. ND BOP's test to 2000 psi. TD & Prod Csg - Drilled 7-7/8" hol Schlumberger. Ran 182 jts 5-1/2" 17 tools @ 5810' & 3828'. Howco cmt'd H322 @ 15.6 ppg. Drop plug. Float Recovered 175 sxs excess cmt. Cmt H344 @ 14.1 ppg. Land plug. Float Recovered 64 sxs excess cmt. Cmt Recovered 64 sxs excess cmt. Cmt	671' to 3960'. TD reached @ 0600 h @ 3960'. Float collar @ 3921'. How Premium Plus @ 14.8. Plug down @ 15 & make cut-off. Weld on wellhead e to 8150'. TD reached @ 0100 hrs ## J-55 LT&C csg. Float shoe @ 8150 lst stage w/ 650 sxs Cl "H" + 5 pp held. Drop bomb & open DV tool @ 58 2nd stage w/ 750 sxs Cl "C" + 12 pp held. Drop bomb & open DV tool @ 38 rd stage w/ 325 sxs Halliburton Lite closed @ 0445 hrs CDT 07/25/97. Reference of the stage w/ 325 sxs Halliburton Lite	To6/97. Drilled 17-1/2" hole to 5 ST&C csg. TPGS @ 671'. IFV @ followed by 200 sxs Class "C" + xs excess cmt. WOC 24 hrs. Make ars CDT 07/14/97. Ran 92 jts 8-co cmt'd w/ 1200 sxs Halliburton 645 hrs CDT 07/14/97. Circ 165 & test to 1500 psi. NU BOP's & CDT 07/23/97. Logged well w/'. Float collar @ 8103'. Stage s Microbond + 2.4 pps KCl + .6% 10'. Circ 5 hrs between stages. S Gilsonite + 2.8 pps KCL + .3 28'. Circ 5 hrs between stages.
Signed Minute Similar	Tide Senior Operations Engine	eer
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.