

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

211 S. 1st St.

Artesia, NM 88210-2834

FORM APPROVED

Bureau No. 1001 0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Avalon AQY Fed Com #

9. API Well No.

30-015-29746

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL of Section 11-T21S-R26E (Unit N, SESW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, surface casing & cement

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

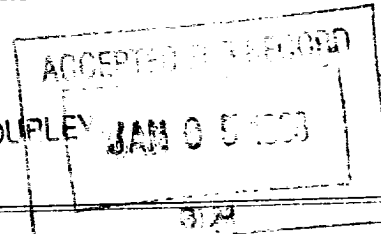
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 26" hole with rat hole machine at 11:00 AM 12-1-97. Set 40' of 20" conductor pipe. Cemented to surface. NOTE: Notified Don Early w/BLM-Carlsbad of spud. Resumed drilling a 17-1/2" hole with rotary tools at 11:30 PM 12-6-97.

TD 624'. Reached TD at 10:45 AM 12-8-97. Ran 14 joints of 13-3/8" 48# H-40 8rd ST&C (627.09') of casing set at 624'. 1-Texas Pattern notched guide shoe set at 624'. Insert float set at 580'. Cemented with 200 sacks Premium Thickset, 10% calseal, 8#/sack gilsonite and 1/2#/sack flocele (yield 1.60, weight 14.2) and 400 sacks Premium Plus Lite, 5#/sack gilsonite and 2% CaCl2 (yield 1.84, weight 12.7). Tailed in with 200 sacks Premium Plus and 2% CaCl2 (yield 1.32, weight 14.8). PD 6:15 PM 12-8-97. Bumped plug to 500 psi, OK. Circulated 177 sacks. WOC. Nippled up and tested to 500 psi for 5 minutes. Drilled out at 8:15 PM 12-9-97. WOC 26 hours. Reduced hole to 12-1/4". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Operations Technician

Date Dec. 30, 1997

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side