

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
311 S. 1st St.  
Albuquerque, NM 87102-2810

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.

NM-0472639

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Avalon AQY Fed Com #1

9. API Well No.

30-015-29746

10. Field and Pool, or Exploratory Area

Undesignated Morrow

11. County or Parish, State

Eddy Co., NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL of Section 11-T21S-R26E (Unit N, SESW)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

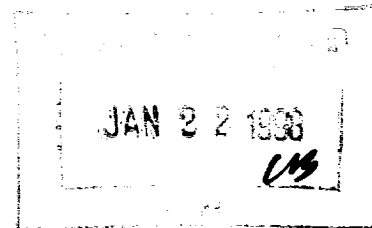
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 11226'. Reached TD at 10:45 AM 1-16-98. Ran 273 joints of 5-1/2" 17# casing as follows: 32 joints of 5-1/2" 17# M-95 8rd LT&C (1307.93'); 1 joint of 5-1/2" 17# N-80 8rd LT&C (41.24'); 2 joints of 5-1/2" 17# M-95 8rd LT&C (41.76'); 64 joints of 5-1/2" 17# N-80 8rd LT&C (2648.09'); 106 joints of 5-1/2" 17# J-55 8rd LT&C (4368.07') and 68 joints of 5-1/2" 17# L-80 8rd LT&C (2828.09') (Total 11235.18') of casing set at 11226'. Float shoe set at 11226'. Float collar set at 11183'. Pumped 150 bbls mud w/150 scf/bbl N2 ahead of 1025 sacks Halliburton Lite Premium, 1/4#/sack flocele, 5#/sack gilsonite and 5#/sack salt and .3% Halad 322 (yield 2.05, weight 12.45). Tailed in with 575 sacks Super Premium Poz silicalite, 1#/sack salt, 5#/sack gilsonite, .4% CFR3, .1% HR7 and .5% Halad 344 (yield 1.67, weight 13.0). PD 2:00 AM 1-17-98. Bumped plug to 1900 psi for 3 minutes, OK. WOC. NOTE: Displaced cement with 10# brine.

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Operations Technician

Date Jan. 19, 1998

Approved by

Conditions of approval, if any:

Title

Date