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-			Oil C.	<b>Divisi</b> :	
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rm 3160-5 me 1990)	UNITED S DEPARTMENT OF BUREAU OF LAND	TATES THE INTERIOR		10-2834	FORM APPROVED Budget Bureau No. 1004 0135 Expires: March 31, 1993 Lease Designation and Serial No.
Do not use this for	SUNDRY NOTICES AND im for proposals to drill or se "APPLICATION FOR PEF	to deepen or reentry to a	i different rese		NM-0472639 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE					If Unit or CA, Agreement Designation
. Type of Well	P		Ť		
Oil Gas Well X Well	Other				Well Name and No.
Name of Operator		(505) 748	- REPENCED		outh Avalon AQY Fed Com #
YATES PETROLI Address and Telephone No.	EUM CORPORATION	(505) 140	DCD ARTESIA		30-015-29746
	h St., Artesia, NM 8	10	Field and Pool, or Exploratory Area		
Location of Well (Footage	e, Sec., T., R., M., or Survey Description	on)			Undesignated Morrow
660' FSL & 198	80' FWL of Section 1	1-T21S-R26E (Unit	N, SESW)	''	County of Farini, State
					Eddy Co., NM
	APPROPRIATE BOX(s) TO	NDICATE NATURE	OF NOTICE,	REPORT,	
			TYPE OF A		
TYPE OF S	SUBMISSION	( <sup></sup> )			
Notice of	f Intent	L_] Abandonment			Change of Plans
<b>[</b> ▼]		Recompletion			Non-Routine Fracturing
X Subseque	int Report	Casing Repair			Water Shut-Off
Final Abando	pandonment Notice	Altering Casing			Conversion to Injection
		X Other Perf	orate		(Note: Report results of multiple completion on Well
	mulated Operations (Clearly state all porti	ent details, and give pertinent dates,	ncluding estimated dat	of starting any	Completion or Recompletion Report and Lop form ) y proposed work. If well is directionally drilled,
give subsurface loca 2-6-98 - Oper 2-7-9-98 - FI TIH. Circula and tubing. 2-10-98 - Rig wireline. Ni up tree. Rig	nions and measured and true vertical dep ned well and flowed of lowed well down. Pur ated off RBP. Releas Set RBP at 10952'. gged up wireline. T ippled down BOP. Sp gged up treesaver. 100 gallons 7-1/2% uns fired - perforat	lown. Flow and swa nped 40 bbls 10# b sed RBP. TOOH with Tested to 2000 ps IH with TCP assemb aced TCP guns with Set popoff to 3200 iron control HCL i ing 10887-10924' w ). Rigged down tr	abbed. Shu rine with 2 h tubing, p i. TOOH wi ly, packer subs. Set psi. Pres n tubing. /120 .42" h	t well : % KCL. acker and th tubi: and tub packer sured u Pressur oles as low tes	in. Released packer. nd RBP. TIH with RBP ng. ing. Rigged down at 10800'. Nippled p on annulus to 2500 ed up on tubing with follows: 10887-10891' t.
nitrogen. Gu and 10909-109 2-11-98 - Fla 2-12-98 - Pur Released pac Tagged sand G TIH with pac	ow test. Shut well mped 50 bbls 10# bri ker. TOOH with tubi 6' above RBP. Washe ker with on/off tool	ne with 2% KCL. N ng, packer and TCP d sand off RBP. R and tubing. Set	guns. Tin eleased RBF packer at 1	TOOH	with tubing and RBP.
nitrogen. Gu and 10909-109 2-11-98 - Fla 2-12-98 - Pur Released pact Tagged sand G TIH with pact Nippled up t 2-13-98 - Sw	ow test. Shut well mped 50 bbls 10# bri ker. TOOH with tubi 6' above RBP. Washe ker with on/off tool ree. Tested packer ab and flow test.	ne with 2% KCL. N ng, packer and TCP d sand off RBP. R and tubing. Set to 1500#. Swabbin	guns. 11 eleased RBF packer at 1 g.	0803'.	with tubing and RBP.
nitrogen. Gu and 10909-109 2-11-98 - Flo 2-12-98 - Pur Released pact Tagged sand G TIH with pact Nippled up t 2-13-98 - Sw 2-14-16-98 - 2-17-98 - Sh 14. Thereby certify that the	ow test. Shut well mped 50 bbls 10# bri ker. TOOH with tubi 6' above RBP. Washe ker with on/off tool ree. Tested packer ab and flow test. Flow test. ut well in. Release e foregoing is whe and correct	ne with 2% KCL. N ng, packer and TCP d sand off RBP. R and tubing. Set to 1500#. Swabbin <u>d well to producti</u>	guns. 11 eleased RBE packer at 1 g. <u>on departme</u>	. TOOH 0803'.	with tubing and RBP. Nippled down BOP.
nitrogen. Gu and 10909-109 2-11-98 - Flo 2-12-98 - Pur Released pack Tagged sand G TIH with pack Nippled up to 2-13-98 - Sw 2-14-16-98 - 2-17-98 - Sh 14. I hereby certify that the Signed - W	ow test. Shut well mped 50 bbls 10# bri ker. TOOH with tubi 6' above RBP. Washe ker with on/off tool ree. Tested packer ab and flow test. Flow test. ut well in. Release foregoing is but and correct the foregoing is but and correct	ne with 2% KCL. N ng, packer and TCP d sand off RBP. R and tubing. Set to 1500#. Swabbin <u>d well to producti</u>	guns. 11 eleased RBE packer at 1 g. <u>on departme</u> s Technicia <u>GEOBRECCO</u>	. TOOH	<pre>villeving tool. with tubing and RBP. Nippled down BOP</pre>
nitrogen. Gu and 10909-109 2-11-98 - Flo 2-12-98 - Pur Released pack Tagged sand of Till with pack Nippled up t 2-13-98 - Sw 2-14-16-98 - 2-17-98 - Sh 14. I bereby certify that the Signed	ow test. Shut well mped 50 bbls 10# bri ker. TOOH with tubi 6' above RBP. Washe ker with on/off tool ree. Tested packer ab and flow test. Flow test. ut well in. Release foregoing is but and correct the foregoing is but and correct	ne with 2% KCL. N ng, packer and TCP d sand off RBP. R and tubing. Set to 1500#. Swabbin <u>d well to producti</u>	guns. 11 eleased RBE packer at 1 g. <u>on departme</u>	. TOOH	<pre>with tubing and RBP. Nippled down BOP</pre>
nitrogen. Gu and 10909-109 2-11-98 - Fla 2-12-98 - Pur Released pact Tagged sand G TIH with pact Nippled up t 2-13-98 - Sw 2-14-16-98 - 2-17-98 - Sw 2-14-16-98 - 2-17-98 - Sh 14 Lhereby certify that the Signed (this space for Federal Approved by Conditions of approvat	ow test. Shut well mped 50 bbls 10# bri ker. TOOH with tubi 6' above RBP. Washe ker with on/off tool ree. Tested packer ab and flow test. Flow test. <u>ut well in. Release</u> c foregoing, is unt and correct the foregoing is unt and correct it or (State office use)	ne with 2% KCL. N ng, packer and TCP d sand off RBP. R and tubing. Set to 1500#. Swabbin <u>d well to producti</u> Title Decation Title FEB	guns. 11 eleased RBF packer at 1 g. on departme <del>s Technicia</del> <del>500 FFCOR</del> <b>GD: DAVIE</b> 2 3 1998	R GLA	with tubing and RBP. Nippled down BOP.

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		NI	A Oil Cons. Divi	aio.
Form 3160-5 (June 1990)	UNITED STA	TES 211	S. 1st 🔅 👌	FORM APPROVED Budget Bureau No. 1004-0135
(June 1990)	DEPARTMENT OF TH BUREAU OF LAND M	IE INTERIOR $\frac{3}{4}$	···	
	SUNDRY NOTICES AND RE			NM-0472639
: Do not use this form Us	6. If Indian, Allottee or Tribe Name			
	7. If Unit or CA, Agreement Designation			
L Type of Well Oil Gas Well X Well	[7]			
2. Name of Operator	Uther			8. Well Name and No. South Avalon AQY Fed Com #1
	UM CORPORATION	(505) 74	8-1471)	AFI Well No.
3. Address and Telephone No. 105. South 4th	St., Artesia, NM 8821	0		30-015-29746 10. Field and Pool, or Exploratory Area
	Sec., T., R., M., or Survey Description)		FRENED	Undesignated Morrow
660' FSL & 198	0' FWL of Section 11-T	21S-R26E (Unit	N, SESWOESIA	11. County or Parish, State
				Eddy Co., NM
12 CHECK A	PPROPRIATE BOX(s) TO IN	DICATE NATURE	OF NOTICE, REPO	
TYPE OF SI				
Notice of I			TYPE OF ACTION	Change of Plans
	ACCEPTED FOR REC	DRD Recompletion		
X Subsequent		Plugging Back		Non Routine Fracturing
	FEB 1 3 1998	1 17-3		Water Shut-Off
L_J Final Abar	donmen Notice	Altering Casing	orate & acidize	Conversion to Injection Dispose Water
	BLM			(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form )
give subsurface location 1-25-26-98 - 00 1-27-98 - Riggent tools and riggent $1-28-98 - Pickenttubing, scrapentperforated 110011045-11049' = 00TIH with packentperforations.1-29-98 - Flownt7-1/2%$ iron control 1-30-98 - Flownt 1-31-2-2-98 - 2-3-98 - Bledt Released packent with 4" casing 10983-10987' and 100983-10987' and 1000000000000000000000000000000000000	<pre>ms and measured and true ventical depths for leaned location, set a ged up wireline. TIH w ged down wireline. TIH led tubing with 500 ga r and bit. Rigged up 030-11049' w/48 .42" ho 4 SPF - Morrow). TOOF er and tubing. Set pac Swabbed. Shut well for yed well down. Swabbed ontrol HCL acid with 10 yed well. Shut well in Shut in. well down. Pumped 50 er. TOOH with tubing a g guns and perforated I ind 10989-10992' (4 SPI Lubricator. TIH with H</pre>	all markers and zones pertir and tested anch with logging to l with bit, scr allons HCL acid wireline and l bles as follows with casing g ker at 10930' .n. Acidized pe 200 scf/bbl N2. bbls 10# brine and packer. Ri 20972-10992' w/ F - Morrow).	ent to this work.)" ors. Moved in an ols and ran CBL aper and tubing. . Reversed HCL ubricator. TIH : 11030-11034', uns. Rigged dow and tested to 15 rforations 11030 Flowed well down gged up wireline 52 .42" holes as OOH with casing I tubing. Set RB	nd rigged up pulling unit. log. TOOH with logging acid out. TOOH with with 4" casing guns and 11036-11037' and n wireline and lubricator. 00 psi. Break down -11049' with 1500 gallons wn. Swabbed & flowed. tree and nippled up BOP. and lubricator. TIH follows: 10972-10975', guns and rigged down P at 11014' and tested
14. 1 hereby certify that the for Signed Husty				UED ON NEXT PAGE:
Signed If USU (This space for Federal or				Date Feb. 6, 1998
Approved by Conditions of approval, if	any:	Title		Date
Title 18 U.S.C. Section 1001, or representations as to any m	makes it a crime for any person knowingly a	nd willfully to make to any o	lepartment or agency of the United	d States any false, fictitious or fraudulent statements

<sup>\*</sup>See Instruction on Reverse Side

YATES PETROLEUM CORPORATION South Avalon AQY Federal Com #1 Section 11-T21S-R26E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

to 1500 psi. Pulled up and set packer at 10869'. Shut well in. 2-4-98 - Bled well down. Acidized perforations 10972-10992' with 1500 gallons 7-1/2% iron control HCL acid and 1000 scf/bbl N2 with ball sealers. Flowed well down. Swabbing.

2-5-98 - Swabbed. Shut well in.

Rusty Klein Operations Technician February 6, 1998