

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL of Section 11-T21S-R26E (Unit N, SESW)

Oil Co. 34
1 S. 1 Street
Artesia, NM 2

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0472639

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Avalon AQY Fed Com #1

9. API Well No.

30-015-29746

10. Field and Pool, or Exploration Area

Undesignated Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to temporarily abandon Morrow perforations 10887-11049' and recomple to Strawn as follows:

1. Rig up slickline and set standing valve in on/off tool at 10803'. Load tubing with 2% KCL water. Pull tubing.
2. Set RBP at 10000'± to temporarily abandon perforations 10887-11049' (Morrow). Pressure test RBP.
3. Perforate 9819-9824' (Strawn), acidize and frac as necessary for production.
4. Recover load and test. Place well into production.

NOTE: After producing perforations 9819-9824' (Strawn) until rate levels out at a similar rate to current Morrow production, will apply for down hole commingling.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Sept. 8, 1998

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

SEP 16 1998

Approved by
Conditions of approval, if any: