clsF

Form 3160-5 (June 1990)	UNITED ST. DEPARTMENT OF T		M. Oil	Budget B	RM APPROVED ureau No. 1004-0135 s: March 31, 1993
	BUREAU OF LAND M	1ANAGEMENT	N56789101173		nation and Serial No.
Do not use this fo U	SUNDRY NOTICES AND R prm for proposals to drill or to ise "APPLICATION FOR PERM	deepen or reentry	to a different rese	6. If Indian, Al	-0472639 Jottee or Tribe Name
	SUBMIT IN TRI	PLICATE	RECENTESTA RECEARTESTA	7. If Unit or C	A, Agreement Designation
1. Type of Well Oil Well X Gas Well 2. Name of Operator	Other			B. Well Name an	nd No. alon AQY Fed Com #1
	LEUM CORPORATION	(505)	748-1471)	9. API Well No	
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210					-015-29746 wh, or Exploratory Area
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)					Flat Morrow
660' FSL & 19	980' FWL of Section 11-	<b>F21S-R26E</b> (Un:	It N, SESW)	11. County or P	arish, State
				Edd	y Co., NM
12 CHECK	APPROPRIATE BOX(s) TO I	NDICATE NATU	RE OF NOTICE, F		
TYPE OF SUBMISSION TYPE OF ACTION				CTION	
Notice o					f Plans
		Recompletio		New Con	
X Subseque	ent Report	L Plugging Ba		( <b></b> )	ine Fracturing
Einst At	bandonment Notice	Casing Repa		Water Sh	ut-Off in to Injection
	Sandininem Monce	X Other Frac Morrow perfs			Water
					sults of multiple complexion on Well ecompletion Report and Log form 3
give subsurface loca 1-1-4-99 - M 1-5-99 - Pum Nippled dowr TIH with RBF 16 bbls to 1 down 12' and TOOH with tu 1-6-99 - TIF with tubing, tested to 15 Swabbing. 1-7-99 - Swa 1-8-99 - Loa packer. TIF to 1000 psi, 1-9-11-99 - 1-12-99 - Pu TIH and Late	nupleted Operations (Clearly state all periment of autions and measured and true vertical depths (of Moved in and rigged up mped 1000 gallons metha in tree and nippled up B P, packer and tubing. Load tubing. Tested RB I tested again. Still ubing and packer. I with overshot to catco overshot and RBP. TI 500#, OK. Set packer a abbed. Shut well in. aded tubing with 2% KCL I and released RBP. Re , OK. Nippled down BOP Swabbed. Shut well in umped 60 bbls 3% KCL. ched onto RBP and relea	or all markers and zones per pulling unit. nol and displ OP. Released Set RBP at 10 P to 1000 psi leaking off s h 3" body. I H with RBP, p t 10803'. Ni . Nippled down Nippled down	aced methanol packer. TOOP 960'. Pulled Pressure bi lowly. Try to atched onto RP packer and tub ppled down BOP won tree and ni 095'. Set pac up tree. Swal tree and nipp RBP up and set	of starting any proposed wor with 3% KCL to H with tubing l joint and so led off slow. o get on RBP, BP. Released ing. Set RBP P and nippled ippled up BOP. cker at 10803' obing. led up BOP. R	k If well is directionally drilled, o top perforations. and packer. Took Moved packer but could not. RBP. TOOH at 10952'.and up tree. Released . Tested packer eleased packer. Tested RBP to
thu t		Tide Operatio	ons Technician	1	mparker CORD999
(This space for Federal	or State office use)				
Approved by Conditions of approval,		Title		·FEB 1/3	0 2 1999



YATES PETROLEUM CORPORATION South Avalon AQY Federal Com #1 Section 11-T21S-R26E Eddy County, New Mexico

## SUNDRY NOTICE CONTINUED:

2000 psi, OK. TOOH with tubing and packer. TIH with Uni VI packer with 2.25" on/off tool. Set packer at 10803'. Nippled down BOP and nippled up tree. Tested packer to 2500 psi.

1-13-99 - Swabbed. Shut well in.

1-14-99 - Rigged up treesaver. Frac'd perforations 10887-10924' (Morrow) with 16000 gallons 40# CMHPG binary, 55 tons CO2, 386000 scf N2 and 40000# 20-40 Interprop - screened out with 36500# sand in formation. Flowing well back. 1-15-99 - Flowing well. Released well to production department.

Rusty Klein

Operations Technician January 18, 1999

