

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-29758

Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.  
70920

Lease Name or Unit Agreement Name  
Avalon Hills "20" State

Well No.  
1

Pool name or Wildcat  
Avalon Morrow

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator  
Mewbourne Oil Company

Address of Operator  
PO Box 5270 Hobbs, New Mexico 88241 (505)393-5905

Well Location  
Unit Letter : 1650 Feet From The North Line and 660 Feet From The East Line

20 Section 21S Township 26E Range NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3302 GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-18-98

Ran 10 jnts of 13 3/8" 48# H40 ST&C CASING TO 435'. Rigged up Howco and cemented with 565 sx of Premium Plus. Plug down at 3:10/am on the 01-19-98, did not cir. Waited six (6) hours and ran a temp. survey. Top of cement at 25' from rig floor. Dumped ready mix cement to stabilize casing. Waited for a total of 18 hours before testing surface casing to 500 psi (ok) drilled out casing.

01-24-98

Ran 62 jnts of 8 5/8" 32# J55 ST&C to 2600'. Rigged up Howco and pumped 1250 sx of Interfil "c" with 10#/sx gilsonite, 1/2 #/sx flocele, Tailed with 250 sx of premium plus with 2%cc. Plug down at 6:15/pm 01-23-98, did not cir. Waited six (6) hours, ran temp. survey, showed the top of cement at 700'. Ran 1" tbg. in and tagged at 740'. Rigged up Howco and pump plug #1, 200 sx of Thixotropic with 12% calcele, 1% cc. Plug in place at 4:15/am 01-24-98. Waited two (2) hours, ran 1" tbg. and tagged at 720'. Rigged up Howco and pumped plug #2, 200 sx of Thixotropic with 12% calcele, 1% cc. Waited two (2) hours. ran 1" tbg. and tagged at 200', rigged up Howco and pumped 100 sx of "c" with 2% cc. Cir. cement to pit. Waited on cement for 18 hours. Tested casing to 500 psi (ok). Drilled out casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Matthews TITLE Drilling Superintendent DATE 01-27-98

TYPE OR PRINT NAME Steve Matthews TELEPHONE NO. (505)393-5905

(This space for State Use) ORIGINAL REPTED BY THE U. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: